

OIL



ION COMMISSION  
COLORADO

**RECEIVED**  
**JUL 27 1964**  
OIL & GAS  
CONSERVATION COMMISSION

# WELL COMPLETION REPORT

## INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Rangely (shale) Operator Harrison-Smith  
County Rio Blanco Address 1306 W 3rd  
City Roswell State N.M.  
Lease Name LuBauer Well No. 3 Derrick Floor Elevation 5365  
Location 400 NE 1/4 NW 1 Section 10 Township 1 N Range 102 W Meridian 6th  
(quarter quarter)  
400 feet from N Section line and 2310 feet from W Section Line  
N or S E or W

Drilled on: Private Land ☐ Federal Land ☒ State Land ☐  
Number of producing wells on this lease including this well: Oil 2; Gas \_\_\_\_\_  
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 7/24/64 Signed Raymond Smith  
Title Operator

The summary on this page is for the condition of the well as above date.  
Commenced drilling 6/5, 19 64 Finished drilling 6/7, 19 64

## CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8 5/8	<u>NO</u>		19				
7 "			43				

## CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To	DVR
no	no	no		no	WRS
					HHM
					JAM
					FJP
					JJD
					FILE

TOTAL DEPTH 1560 PLUG BACK DEPTH \_\_\_\_\_

Oil Productive Zone: From 1555 To 1560 Gas Productive Zone: From no To \_\_\_\_\_  
Electric or other Logs run no Date \_\_\_\_\_, 19 \_\_\_\_\_  
Was well cored? no Has well sign been properly posted? no

## RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
	no				no	

Results of shooting and/or chemical treatment: \_\_\_\_\_

## DATA ON TEST

Test Commenced A.M. or P.M. 19 64 Test Completed A.M. or P.M. 19 64  
For Flowing Well: For Pumping Well:  
Flowing Press. on Csg. \_\_\_\_\_ lbs./sq.in. Over Length of stroke used \_\_\_\_\_ inches.  
Flowing Press. on Tbg. \_\_\_\_\_ lbs./sq.in. Number of strokes per minute \_\_\_\_\_  
Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_ Diam. of working barrel \_\_\_\_\_ inches  
Size Choke \_\_\_\_\_ in. Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_  
Shut-in Pressure \_\_\_\_\_ Depth of Pump \_\_\_\_\_ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? ☒

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day \_\_\_\_\_ API Gravity \_\_\_\_\_  
Gas Vol. \_\_\_\_\_ Mcf/Day; Gas-Oil Ratio \_\_\_\_\_ Cf/Bbl. of oil  
B.S. & W. \_\_\_\_\_ %; Gas Gravity \_\_\_\_\_ (Corr. to 15.025 psi & 60°F)

Over

*Not a valid  
sum.*



# FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Gravel	0	15'	
Shale	15	90	
Shale	90	690	
Shale	690	1350	Slight show of oil at 750'
Shale	1350	1650	Oil-Calsite fracture
			Well produced 40 bbls oil for 4 days and depleted.
			Deepened well starting 6/25/64. Completed as dry hole 7/1/64
6/25/64			
Shale	1650	1680	
Shale	1680	2135	
Shale	2135	2710	Show of oil at 2330
Shale	2710	3000	<del>Niobria</del>
Niobria	3000	3305	Total depth
			Well not commerical at present time.
			Intend to make a bailtest in near future.