



WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Rangely Operator W.C. Hopkins & Shawnee Oil Dev. Co.
County Rio Blanco Address Craig, Colo Box 778
City _____ State _____

Lease Name Gebauer, Rippy #1 Well No. #1 Derrick Floor Elevation 5500
Location NW 1/4 of SW 1/4 Section 10 Township 1 N Range 102 W Meridian 6th
(quarter quarter)
500 feet from S Section line and 330 feet from W Section Line
1570 N or S 1170 E or W

Drilled on: Private Land Federal Land State Land
Number of producing wells on this lease including this well: Oil 1; Gas _____
Well completed as: Dry Hole Oil Well Gas Well

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date June 3rd, 1960 Signed Robert Lawkins
Title Partner

The summary on this page is for the condition of the well as above date.
Commenced drilling Aug 4, 1959 Finished drilling Jan 31, 1960

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8 5/8	24	1 55	313	10			
4 1/2	11	1 55	2935	cave string			

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To

TOTAL DEPTH 3500 PLUG BACK DEPTH _____

Oil Productive Zone: From 2950 To 2960 Gas Productive Zone: From 2935 To 2940
Electric or other Logs run _____ Date _____, 19____
Was well cored? no Has well sign been properly posted? _____

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced _____ A.M. or P.M. May 21 19 60 Test Completed _____ A.M. or P.M. May 31 19 60
For Flowing Well: For Pumping Well:
Flowing Press. on Csg. _____ lbs./sq.in. Length of stroke used 48 inches.
Flowing Press. on Tbg. _____ lbs./sq.in. Number of strokes per minute 4
Size Tbg. _____ in. No. feet run _____ Diam. of working barrel 2 inches
Size Choke _____ in. Size Tbg. 2 7/8 in. No. feet run 3000
Shut-in Pressure _____ Depth of Pump 2970 feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day <u>3-5</u> API Gravity <u>40</u>
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

JUN 6 1960

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Mesa Verde	0	350	
Mancos	350	3500	
Water	260	290	
Gas	2935	2940	
Oil	2950	2960	<p>A large quantity of oil cut mud produced from this zone, necessitating in a lot of bailing and swabbing. Believe mud-block shut off oil in this zone when well was first drilled as well was drilled to 3500 ft. without finding more oil and was very little oil showing when well was finished. In May, 1960 we put service unit over hole and found 900 ft. of oil in hole. Apparently the mud-block was washed out by the oil & gas pressure. Well was then bailed until the mud was bailed out and fluid level reduced to 400 ft. off bottom. Tubing was then run and swabbed again, but there seemed to be a lot of mud floating on top of the oil again. We estimate there was 15 bbls of oil produced besides the mud.</p> <p>Well on production for 3 - 5 bbls per day.</p>