



LAND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

RECEIVED

OCT 30 1968

Handwritten numbers 2 and 2

File in triplicate for Patented and Federal lands
File in quadruplicate for State lands.

COLO. OIL & GAS CONS. COM. LEASE, DESIGNATION AND SERIAL NO.

Colo. - 034894

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [] DRY [] Other []

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
none

7. UNIT AGREEMENT NAME
none

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [] DEEP-EN [] PLUG BACK [] DIFF. RESVR. [] Other []

8. FARM OR LEASE NAME
Federal

2. NAME OF OPERATOR
Lubauer Petroleum Company

9. WELL NO.
nine (9)

3. ADDRESS OF OPERATOR
414 C.A. Johnson Bldg. Denver, Colorado 80202

10. FIELD AND POOL, OR WILDCAT
Rangely - Mancos Shale

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 157 ft. SNL -2318' - Plat attached.

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec.#10 TIN R102W 6thPM NW/NE

At top prod. interval reported below
At total depth

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH
Rio Blanco
13. STATE
Colorado

15. DATE SPUDDED 12/15/66
16. DATE T.D. REACHED 1/10/67
17. DATE COMPL. (Ready to prod.) May 17, 1967
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 5263'

20. TOTAL DEPTH, MD & TVD 2619'
21. PLUG, BACK T.D., MD & TVD
22. IF MULTIPLE COMPL., HOW MANY
23. INTERVALS DRILLED BY
ROTARY TOOLS XX
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
2610'
25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN
none
27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

Table with columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD

Table with columns: DVR, AMOUNT PULLED, FJP, HHM, JAM, JID

29. LINER RECORD

Table with columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT, SCREEN (MD)

30. TUBING RECORD

Table with columns: SIZE, DEPTH SET (MD), PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

Table with columns: DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION Sept. 10, 1968
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) pumping
WELL STATUS (Producing or shut-in) producing

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)
5 BOPD 42

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED James P. Hauck TITLE Agent DATE 10/29/1968

See Spaces for Additional Data on Reverse Side

Handwritten initials and marks