



AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

RECEIVED

OCT 30 1968

File in triplicate for Patented and Federal lands
File in quadruplicate for State lands.

COLO. OIL & GAS CONS. COMM.

Colo. - 034894

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

none

7. UNIT AGREEMENT NAME

none

8. FARM OR LEASE NAME

Federal

9. WELL NO.

nine (9)

10. FIELD AND POOL, OR WILDCAT

Rangely - Mancos Shale

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec.#10 TIN R102W 6thPM
NW/NE

12. COUNTY OR
PARISH

13. STATE

Rio Blanco

Colorado

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL
WELL ☒

GAS
WELL ☐

DRY ☐

Other ☐

b. TYPE OF COMPLETION:

NEW
WELL ☒

WORK
OVER ☐

DEEP-
EN ☐

PLUG
BACK ☐

DIFF.
RESVR. ☐

Other ☐

2. NAME OF OPERATOR

Lubauer Petroleum Company

3. ADDRESS OF OPERATOR

414 C.A. Johnson Bldg. Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 157 ft. SNL -2318' - Plat attached.

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

19. ELEV. CASINGHEAD

12/15/66

1/10/67

May 17, 1967

5263'

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,
HOW MANY

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

2619'

XX

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

25. WAS DIRECTIONAL
SURVEY MADE

2610'

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

none

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD
8 5/8		220		

DVR	<input checked="" type="checkbox"/>
AMOUNT PULLED	
FJP	<input checked="" type="checkbox"/>
HHM	<input checked="" type="checkbox"/>
JAM	<input checked="" type="checkbox"/>
JID	<input checked="" type="checkbox"/>

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or
shut-in)

Sept. 10, 1968

pumping

producing

DATE OF TEST

HOURS TESTED

CHOKE SIZE

PROD'N. FOR
TEST PERIOD

OIL—BBL.

GAS—MCF.

WATER—BBL.

GAS-OIL RATIO

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED
24-HOUR RATE

OIL—BBL.

GAS—MCF.

WATER—BBL.

OIL GRAVITY-API (CORR.)

5 BOPD

42

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

James A. Hancock

TITLE

Agent

DATE

10/29/1968

See Spaces for Additional Data on Reverse Side