

DEPA

UNITED STATES  
00565862  
INTERIOR  
VEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\* COMM.

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐  
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

## 2. NAME OF OPERATOR

Lubauer Petroleum Company

## 3. ADDRESS OF OPERATOR

414 C. A. Johnson Bldg., Denver, Colorado 80202

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface

157 ft. SNL - 2318 WEL - Plat attached.

At top prod. interval reported below

At total depth

## 14. PERMIT NO.

## DATE ISSUED

## 15. DATE SPURRED

12/15/66

## 16. DATE T.D. REACHED

1/10/67

## 17. DATE COMPL. (Ready to prod.)

May 17, 1967

## 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

5263'

## 20. TOTAL DEPTH, MD &amp; TVD

2619'

## 21. PLUG, BACK T.D., MD &amp; TVD

22. IF MULTIPLE COMPL.,  
HOW MANY\*23. INTERVALS  
DRILLED BY

## ROTARY TOOLS

## CABLE TOOLS

XX

## 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

2610'

25. WAS DIRECTIONAL  
SURVEY MADE

NO

## 26. TYPE ELECTRIC AND OTHER LOGS RUN

none

## 27. WAS WELL CORED

## 28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8		220			

## 29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

## 31. PERFORATION RECORD (Interval, size and number)

## 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

## 33.\* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
Sept. 10, 1968		pumping				producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→	5 BOPD				42

## 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

## TEST WITNESSED BY

## 35. LIST OF ATTACHMENTS

## 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED James A. Hauck TITLE AgentDATE 10/29/68

\*(See Instructions and Spaces for Additional Data on Reverse Side)