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INTERIORRECEIVED  
SUBMIT IN TRIPPLICATE\*  
(Other instructions on  
reverse side)  
OCT 14 1966Form approved.  
Budget Bureau No. 42-R1425.GEOLOGICAL SURVEY **COLORADO OIL & GAS CONS. COMM.**  
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK5. LEASE DESIGNATION AND SERIAL NO.  
C-034894

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
LuBauer9. WELL NO.  
910. FIELD AND POOL, OR WILDCAT  
Rangely11. SEC., T., R., M., OR BLK.  
AND SURVEY OR AREA  
NW 1/4, NE 1/4, Sec. 10, T 1N, R 102W., 6th P.M.12. COUNTY OR PARISH 13. STATE  
Rio Blanco Colorado

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐BR OF OIL & GAS PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☒GAS WELL ☐

OTHER

2. NAME OF OPERATOR

LuBauer Petroleum Company

3. ADDRESS OF OPERATOR

1917 East Washington, Phoenix, Arizona 85034

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface  
NW 1/4, NE 1/4, Sec. 10, T 1N, R 102W., 6th P.M.  
At proposed prod. zone 300' from the N Line, 2340' from E-Line  
Sec. 10

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

One mile west of Rangely

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.

(Also to nearest drg. unit line, if any)

300'

16. NO. OF ACRES IN LEASE

40

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

1300'

19. PROPOSED DEPTH

3600'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5266' grd.

22. APPROX. DATE WORK WILL START\*

Nov. 23-1966

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8 3/4"	7"	23#	150'	50 Sks.
6 1/2"	5 1/2"	17#	to Prod.	

It is planned to drill a well at the above location to fully test the potential oil pay zones of the Mancos formation. The well will be drilled to a depth of 3600 ft., thru the Frontier member of the Mancos, or to commercial production, whichever is at the lesser depth. The well will be drilled with rotary tools, using air as a circulating medium. It is planned to set sufficient surface casing thru the Castlegate sandstone hole will be drilled below the surface casing. In the event of commercial and sizeable production, 5 1/2" casing will be set in the hole and hung from the surface with slots in the bottom for oil entry.

DVR	
FIP	
HHM	✓
IAM	✓
JJD	

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED

TITLE

DATE

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY (Orig. sub.) E. R. HAYMAKER

District Engineer

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions On Reverse Side

USGS sent in.