

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

00065549

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JUL 30 1980
COLORADO OIL & GAS CONSERVATION COMMISSION

3

APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE

5. LEASE DESIGNATION AND SERIAL NO.
C-034894

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1a. TYPE OF WORK
DRILL DEEPEN RE-ENTER

7. UNIT AGREEMENT NAME

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

8. FARM OR LEASE NAME

2. NAME OF OPERATOR
Diamond Back Drilling & Supply Inc. (303)989-4890

Harrison Smith

3. ADDRESS OF OPERATOR
Ste. 210 134 Union Blvd. Lakewood, Colo. 80228

9. WELL NO.
80-1-8

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface
706' FNL 1670' FWL Sec10 T1N R102W
At proposed prod. zone
Same

10. FIELD AND POOL, OR WILDCAT
Rangely

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec10 T1N R102W

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE
Approximately 2.2 miles SW of Rangely Colo.

12. COUNTY
Rio Blanco

13. STATE
Colo.

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. line, if any) 706'

16. NO. OF ACRES IN LEASE*
40

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL
N/A

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
Approx. 600'

19. PROPOSED DEPTH
3400'

20. ROTARY OR CABLE TOOLS
Rotary-Air & Cable

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
Ground-5263'

22. APPROX. DATE WORK WILL START
Aug. 1980

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9"	7"	23#	150'	40 sacks
6 1/2"	2 3/8"	4.1#		

24. IS SURFACE OWNER A PARTY TO LEASING AGREEMENT? YES NO
If NO, surface bond must be on file.

* DESCRIBE LEASE
2
T1N R10²W 6th Prime Meridian, Colorado
NE 1/4 NW 1/4 Sec 10

Set and cement surface casing to approximately 150'
Drill with air to 3400' or less if producer. Clean with cable tools; run 2" tubing and complete. No bottom hole pressure is expected although monitoring equipment will be used in the air system.

24. SIGNED Eugene N. Burnell TITLE Land Manager DATE 7/28/80

(This space for Federal or State Office use)

PERMIT NO. 801059 APPROVAL DATE _____ EXPIRATION DATE _____

APPROVED BY D.V. Rogers TITLE DIRECTOR O&G CONSERVATION DATE AUG 19 1980

CONDITIONS OF APPROVAL, IF ANY:

A.P.I. NUMBER
05 103 8573