

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

RECEIVED MAR 28 1963 OIL & GAS CONSERVATION COMMISSION

00046732

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Rangely Operator Rangely Oil and Gas Company County Rio Blanco Address Box 158, Rangely, Colorado City Rangely State Colorado

Lease Name Newton Well No. 1C Derrick Floor Elevation Location NE 1/4 SW 1/4 Section 10 Township 1N Range 102W Meridian 6th P.M. 3040 feet from N Section line and 2890 feet from E Section Line

Drilled on: Private Land Federal Land State Land Number of producing wells on this lease including this well: Oil 9; Gas Well completed as: Dry Hole Oil Well Gas Well

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 3-26-63 Signed Fred Green Title Bookkeeper

The summary on this page is for the condition of the well as above date. Commenced drilling 5-11-1961 Finished drilling 6-16-1961

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi). Row 1: 7", 23', 8 sacks of cement.

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To.

TOTAL DEPTH 4070 PLUG BACK DEPTH

Oil Productive Zone: From To Gas Productive Zone: From To Electric or other Logs run Date, 19 Was well cored? Has well sign been properly posted?

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS. Includes entries for DVR, WRS, HHA, JAM, FJP, JJD.

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. For Flowing Well: Flowing Press. on Csg. lbs./sq.in. Flowing Press. on Tbg. lbs./sq.in. Size Tbg. in. No. feet run Size Choke in. Shut-in Pressure For Pumping Well: Length of stroke used inches Number of strokes per minute Diam. of working barrel inches Size Tbg. in. No. feet run Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day API Gravity Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

SEE REVERSE SIDE

