

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/23/2023

Submitted Date:

10/23/2023

Document Number:

713300224**FIELD INSPECTION FORM**Loc ID 321440 Inspector Name: Kester, Michael On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10633Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLCAddress: 1801 CALIFORNIA STREET #2500City: DENVER State: CO Zip: 80202**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**13 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		Inspections@civiresources.com	All Inspections
Silver, Randy		randy.silver@state.co.us	
Pesicka, Conor		conor.pesicka@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
206954	WELL	PR	07/01/2017	GW	013-06449	WHEELER 'G' UNIT 1	PR

General Comment:

LocationOverall Good: ☒

Signs/Marker:			
Type	BATTERY		
Comment:	Faded sign Sign not posted or information inaccurate at oil and gas location		
Corrective Action:	Install sign to comply with Rule 605.d.	Date:	11/23/2023
Type	WELLHEAD		
Comment:	good		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	good		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good: ☒

Spills:					
Type	Area	Volume			

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	metal panels		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	wire		
Corrective Action:		Date:	
Type	IGNITOR/COMBUSTOR		
Comment:	wire		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	wire		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 3		

Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 3		
Comment: automation			
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment: Gas meter calibration record not legible or conspicuously displayed at meter.			
Corrective Action: Display legible meter calibration record in conspicuous location to comply with rule 430.d.(2).			Date: 11/23/2023
Type: Bradenhead	# 3		
Comment:			
Corrective Action:			Date:
Type: Pig Station	# 1		
Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 3		
Comment:			
Corrective Action:			Date:
Type: Emission Control Device	# 2		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	300 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment:					
Corrective Action:		Date:			
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	100 BBLS	FIBERGLASS AST		,
Comment:					
Corrective Action:		Date:			

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	shared with condensate tank			
Corrective Action:				Date:

Wells Served By Facilities Above

API Number
013-06507
013-06537
013-06449

AirsID

API Number	AirsID
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Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 206954 Type: WELL API Number: 013-06449 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 11/02/2022 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 35 Fluid Type:

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

COGCC Comments

Comment	User	Date
<p>ECMC Inspection Report Summary</p> <p>On Monday 10-23-2023 at approximately 10:00, I, Inspector Michael Kester, conducted an on-site inspection.</p> <p>Location: Wheeler G unit 1</p> <p>Operator: Crestone Peak Resources</p> <p>API#: 013-06449</p> <p>County: Boulder</p> <p>While there, I observed producing well site and production site.</p> <p>During this inspection the following possible compliance issues were observed:</p> <p>Battery sign, Rule 605a, corrective action date 11-23-2023, photo 8</p> <p>No calibration card, Rule 430d, corrective action date 11-23-2023</p> <p>Weather conditions: dry and sunny</p> <p>A follow up on this site inspection needs to be conducted to ensure the Compliance issues have been corrected to comply with ECMC rules.</p> <p>This is a summary of inspection report.</p> <p>This inspection does not nullify any orders or NOAV from the ECMC</p> <p>This is a continuing education inspection</p>	kesterm	10/23/2023

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403569868	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6295118
713300225	site pic	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6295116