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D GAS CONSERVATION COMMISSION THE STATE OF COLORADO

COLO. OIL & GAS CONS. COMM

in triplicate for Patented and Federal lands. File in quadruplicate for State lands.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NO. L-1117-C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME Baughman "D"

9. WELL NO. #1

10. FIELD AND POOL, OR WILDCAT W. C.

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 8 of 17S-45W

12. COUNTY Kiowa 13. STATE Colo.

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other

2. NAME OF OPERATOR Plains Exploration Company 70500

3. ADDRESS OF OPERATOR 1135 Petroleum Club Bldg.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface NE NE, 660 S of N, 660 W. of E At top prod. interval reported below Same At total depth Same

14. PERMIT NO. 69-463 DATE ISSUED 8-6-69

15. DATE SPUNDED 8-12-69 16. DATE T.D. REACHED 8-29-69 17. DATE COMPL. (Ready to prod.) 8-30-69 (Plug & Abd.) 18. ELEVATIONS (DF, REB, RT, GR, ETC.) 4126 K.B. 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5421 (Log) 21. PLUG, BACK T.D., MD & TVD - 22. IF MULTIPLE COMPL., HOW MANY - 23. INTERVALS DRILLED BY - ROTARY TOOLS 0-5421 CABLE TOOLS -

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED YES  NO  (Submit analysis) DRILL STEM TEST YES  NO  (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	255	12 1/4	150 sacks	DVR FJP HMM JJD

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKED (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS Geological Report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Richard W. Vohl TITLE Vice President DATE Feb. 16, 1970

See Spaces for Additional Data on Reverse Side