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D GAS CONSERVATION COMMISSION THE STATE OF COLORADO

COLO. OIL & GAS CONS. COMM.

in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Plains Exploration Company 70500

3. ADDRESS OF OPERATOR

1135 Petroleum Club Bldg.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface NE NE, 660 S of N, 660 W. of E

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

69-463

DATE ISSUED

8-6-69

12. COUNTY

Kiowa

13. STATE

Colo.

15. DATE SPUDDED

8-12-69

16. DATE T.D. REACHED

8-29-69

17. DATE COMPL. (Ready to prod.)

8-30-69

(Plug & Abd.)

18. ELEVATIONS (DF, REB, RT, GR, ETC.)

4126 K.B.

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5421 (Log)

21. PLUG BACK T.D., MD & TVD

-

22. IF MULTIPLE COMPL., HOW MANY

-

23. INTERVALS DRILLED BY

→

ROTARY TOOLS

0-5421

CABLE TOOLS

-

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

27

WAS WELL CORED YES ☐ NO ☐ (Submit analysis)

DRILL STEM TEST YES ☐ NO ☐ (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	255	12 1/4	150 sacks	DVR
					FJP
					HHM
					JD

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKED (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Geological Report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Richard W. Voll

TITLE

Vice President

DATE

Feb. 16, 1970

See Spaces for Additional Data on Reverse Side