

## State of Colorado

## Energy &amp; Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203

Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403534189

Date Received:

10/22/2023

Spill report taken by:

Ahmadian, Alexander

Spill/Release Point ID:

484875

## SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 912.b. for reporting requirements of spills or releases of E&P Waste, produced Fluids, or unauthorized Releases of natural gas. Submit a Site Investigation and Remediation Workplan (Form 27) if Rule 913.c. applies.

## OPERATOR INFORMATION

Name of Operator: KERR MCGEE GATHERING LLC	Operator No: 47121	<b>Phone Numbers</b>
Address: PO BOX 173779		Phone: (970) 515-1238
City: DENVER	State: CO	Zip: 80217
Contact Person: Sam LaRue		Mobile: ( )
		Email: sam.larue@westernmidstream.com

☐ Transfer of Operatorship: Pursuant to Rule 912.f, this Supplemental Form 19 is being submitted to designate the Buying Operator as the responsible Operator for this Spill and Release.

## INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 403478777

Initial Report Date: 07/27/2023 Date of Discovery: 07/24/2023 Spill Type: Recent Spill

## Spill/Release Point Location:

QTRQTR SWNE SEC 4 TWP 3N RNG 65W MERIDIAN 6

Latitude: 40.256470 Longitude: -104.667178

Municipality (if within municipal boundaries): County: WELD

Enter Lat./long measurement of the actual Spill/Release Point. Lat./Long. Data shall meet standards of Rule 216.

## Reference Location:

Facility Type: GAS COMPRESSOR STATION

☒ Facility/Location ID No 120047

Spill/Release Point Name: 484875

☐ Well API No. (Only if the reference facility is well) 05- -☐ No Existing Facility or Location ID No.

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0

Estimated Condensate Spill Volume(bbl): Unknown

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): 0

Estimated Other E&amp;P Waste Spill Volume(bbl): Unknown

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: Stormwater exceeded secondary containment.

Has the subject Spill/Release been controlled at the time of reporting? Yes

## Land Use:

Current Land Use: OTHER

Other(Specify): Industrial

Weather Condition: Sunny, ~95 degrees F.

Surface Owner: FEE

Other(Specify): Aristocrat Compressor

Accumulated rainwater inside of a containment area, including an out of service condensate tank, overflowed. There was no sheen present on the stormwater at the time. Staining was discovered on the soils in the area of the ponding on July 24, 2023, after the water had evaporated/infiltrated.

Supplemental information: Spill was reported on 7/25 when it was determined that a release volume could not be adequately determined (912.b(1).G.). The initial Form 19 was submitted on 7/27. Comments on supplemental report identified that the location lies within a mapped High Priority Habitat - Mule Deer Severe Winter Range. Colorado Parks and Wildlife were notified of the spill on 8/21/2023. Visibly stained soils were removed using hydrovac during the first week of October, 2023. Confirmation soil samples were collected from the area. A sample location map, photograph log, and analytical data are attached with this supplement.

## OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
8/21/2023			-	

**Rule 912.b.(1) Report to the Director (select all criteria that apply):**

Waters of the State: n/a Public Water System: n/a  
Residence or Occupied Structure: n/a Livestock: n/a  
Wildlife: Threatened to Impact Publicly-Maintained Road: n/a

Enter the approximate time of discovery \_\_\_\_\_ (HH:MM)

Enter the Document Number of the Grade 1 Gas Leak Report, Form 44 \_\_\_\_\_

Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? \_\_\_\_\_

Enter the Document Number of the Initial Accident Report, Form 22 \_\_\_\_\_

Was there damage during excavation? \_\_\_\_\_

Was CO 811 notified prior to excavation? \_\_\_\_\_

Estimated Volume of Impacted Solids (cu. yd.):

☐ The presence of free product or hydrocarbon sheen Surface Water

☐ The presence of free product or hydrocarbon sheen on Groundwater

☐ The presence of contaminated soil in contact with Groundwater

☐ The presence of contaminated soil in contact with Surface water

Page 2 of 4

No	Rule 912.b.(1).H: Spill or Release resulting in vaporized hydrocarbon mists that leave the Oil and Gas Location or Off-Location Flowline right of way from an Oil and Gas Location and impacts or threatens to impact off-location property.
	<input type="checkbox"/> Areas offsite of Oil & Gas Location <input type="checkbox"/> Off-Location Flowline right of way
No	Rule 912.b.(1).I: A Release of natural gas that results in an accumulation of soil gas or gas seeps.
No	Rule 912.b.(1).J: A Release that results in natural gas in Groundwater.

## REQUEST FOR CLOSURE

**Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.**

Basis for Closure:

☐ Corrective Actions Completed (documentation attached, check all that apply)

☐ Horizontal and Vertical extents of impacts have been delineated.

☐ Documentation of compliance with Table 915-1 is attached.

☐ All E&P Waste has been properly treated or disposed.

☐ Work proceeding under an approved Form 27 (Rule 912.c).

Form 27 Remediation Project No: \_\_\_\_\_

☐ SUSPECTED Spill/Release did not occur or was below Rule 912.a.(5) reporting thresholds.

### OPERATOR COMMENTS:

A Form 27 (document # 403562487) has been submitted to address the residual soil contamination identified. Approval of that form is pending.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Sam LaRue

Title: Sr. HSE Advisor Date: 10/22/2023 Email: sam.larue@westernmidstream.com

### COA Type

### Description

	Pursuant to Rule 912.b.(6) Operator is required to submit a Form 19 Supplemental Report for the associated spill within 90 days of the spill date requesting closure pursuant to Rule 913.h and supported by adequate documentation to demonstrate that the Spill or Release has been fully cleaned up and complies with Table 915-1; or A Form 27 if any of the criteria listed in Rules 912.b.(6).B.i–iii apply. If Remediation will continue under an approved Form 27, the Operator will also submit a Form 19 – Supplemental which requests closure of the Spill or Release and includes the Remediation project number assigned by the Director.
--	--

1 COA

## Attachment List

Att Doc Num	Name
403534189	FORM 19 SUBMITTED
403565873	PHOTO DOCUMENTATION
403565882	PHOTO DOCUMENTATION
403565885	SOIL SAMPLE LOCATION MAP
403565891	ANALYTICAL RESULTS

Total Attach: 5 Files

## General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)