



00043942

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____	
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____	
2. NAME OF OPERATOR PETREL OIL CORPORATION			
3. ADDRESS OF OPERATOR 311 C.A. Johnson Bldg., 509 17th St., Denver, Colo. 80202			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 2100 S of N Line; 1950 W of E Line At top prod. interval reported below 6612' At total depth 7460'			
14. PERMIT NO. 68 360		DATE ISSUED 9/3/'68	
15. DATE SPUDDED 9/3/68	16. DATE T.D. REACHED 10/30/68	17. DATE COMPL. (Ready to prod.) 12/18/68	18. ELEVATIONS (DF, REB, RT, OR, ETC.) 5372 Gr.
20. TOTAL DEPTH, MD & TVD 7460'	21. PLUG, BACK T.D., MD & TVD No	22. IF MULTIPLE COMPL., HOW MANY Single	23. INTERVALS DRILLED BY To: T D
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 6611' - 7033'			25. WAS DIRECTIONAL SURVEY MADE yes- 3 1/4°
26. TYPE ELECTRIC AND OTHER LOGS RUN Synergetic & others			27. WAS WELL CORED
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
10 3/4" in OD	32 lbs.	1180'	13 3/4"
7" OD	23 lbs.	7460'	9"
		CEMENTING RECORD	
		cemented top to bottom	
		3 stage 3500 - 4400	
		4800 - 5600	
		5900 - 7460 TD	
		AMOUNT PULLED	
		none	
		none	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT
none			
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)			
61' between 6611 & 6722			
26' between 6750 & 7032			
7' between 7343 & 7354			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
Two top zones		61,000 gals. oil	
Perforated		61,000 lbs. sand	
33. PRODUCTION			
DATE FIRST PRODUCTION 1/9/69		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump	
WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			TEST WITNESSED BY
35. LIST OF ATTACHMENTS Drillstem Test Reports and Synegetic Log & Bond Log.			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED _____		TITLE Vice President	
		DATE 1/20/69	

See Spaces for Additional Data on Reverse Side

will send in status report

T. A. will hold for future testing into Pak and Mancos

as per Jim March 6/2/69

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
DAKOTA	4137	4166	Fine white to frosted with clay type cementing - DST 4166 recovered mostly water.
MORRISON	4190	4655	Sand at 4235 - DST #2 4232 - 4250 recovering 135' oil, 450' oil and water cut mud. DST #3 4635 - 4645 30' oil and gas cut mud.
WEBER	6576	7433	DST #4 6600 - 6751' 334' slightly oil and water cut mud and 124' water, recovered gray, very fine grained sand and maroon.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
MANCOS	90	SAME
FRONTIER	3815	"
DAKOTA	4137	"
MORRISON	4190	"
CURTIS	4855	"
ENTRADA	4950	"
CARMEL	5098	"
NAVAJO	5142	"
CHINLE	5714	"
SHINARUMP	5840	"
MOENKOPI	5986	"
WEBER	6575	"

69/12/11