

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/19/2023

Submitted Date:

10/19/2023

Document Number:

707601971

FIELD INSPECTION FORM

Loc ID 323370 Inspector Name: Evins, Bret On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 100322
Name of Operator: NOBLE ENERGY INC
Address: 2001 16TH STREET SUITE 900
City: DENVER State: CO Zip: 80202

Findings:

- 10 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
		rbucogccinspectionreports@chevron.onmicrosoft.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
323370	LOCATION	AC			-	HOLMAN-65N64W 14SWNE	IO

General Comment:

This is a BATTERY inspection.
Well(s): 1: Temporarily Abandoned | TA.
Battery: Inactive | Shut-down.

Centralized Battery serves 1 Location ID (323370).
(Well(s): 1: Temporarily Abandoned | TA).

Centralized Battery serves 1 Tank Battery Facility ID (Pending).

Reference:
A.) Field Inspection Report doc. #707601969 and/or Location ID #323370 for TA Well(s) info.
B.) Field Inspection Report doc. #707601971 and/or Location ID #323370 for Battery / Facility, Equipment info.

Location

Lease Road:			
Type	Access		
comment:	Adequate		
Corrective Action:			Date:

Overall Good:

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:
Type	BATTERY		
Comment:			
Corrective Action:			Date:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:			
Type	WEEDS		
Comment:	Overgrown vegetation at produced H2O vault. Refer to Rule 606.c for guidance. *Please attach photo(s) to FIRR to verify Corrective Action(s) have been resolved.		
Corrective Action:	*Remove, manage, & control overgrown vegetation around produced H2O vault. Comply with Rule 606.c. Corrective Action date: 11/20/2023. (30-days). See photo #3.		Date: <u>11/20/2023</u>

Overall Good:

Spills:			
Type	Area	Volume	
In Containment:	No		
Comment:	<input style="width: 90%;" type="text"/>		
<input type="checkbox"/> Multiple Spills and Releases?			

Fencing/:			
Type	SEPARATOR		
Comment:	Surrounded by earth berms.		
Corrective Action:			Date:

Equipment:				corrective date
Type: Gas Meter Run	# 1			
Comment:	Gas Sales: Calibration card(s) indicates calibration > 1 year. Last calibration: 07/22/2014. Inactive, NO production.			
Corrective Action:				Date:
Type: Horizontal Heated Separator	# 1			

Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
			CENTRALIZED BATTERY		
Comment:	Centralized Battery serves 1 Location ID (323370). (Well(s): 1: Temporarily Abandoned TA). Centralized Battery serves 1 Tank Battery Facility ID (Pending).				
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST		40.399380,-104.514370
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	Berms shared w/ crude oil tank(s), South produced H2O vault(s).			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLs	CONCRETE SUMP/VAULT		40.401416,-104.513819
Comment:					
Corrective Action:					Date:

Paint	
Condition	
Other (Content)	
Other (Capacity)	60 Bbls.
Other (Type)	

Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<50 BBLs	CONCRETE SUMP/VAULT		
Comment:					
Corrective Action:					Date:

Paint	
Condition	
Other (Content)	
Other (Capacity)	24 Bbls.
Other (Type)	

Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent	Base Sufficient	Adequate
Comment:	Berms shared w/ crude oil tank(s), South produced H2O vault(s).			
Corrective Action:				Date:

Venting:			
Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:	
Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 323370 Type: LOCATION API Number: - Status: AC Insp. Status: IO

Reclamation - Storm Water - Pit						
Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			
Comment: <input style="width: 90%;" type="text"/> Corrective Action: <input style="width: 90%;" type="text"/>						Date: _____
Pits: <input type="checkbox"/> NO SURFACE INDICATION OF PIT						

COGCC Comments

Comment	User	Date
<p>CECMC Inspection Report Summary:</p> <p>On THU 10/19/2023 at approximately 11:47 hrs. I, Bret Evins, conducted an onsite inspection at: Operator Name: NOBLE ENERGY INC Facility Name: Pending Facility ID: Pending Location Name: SLW RANCH B/01-66-1HN Location ID: 430823 Well Name(s): Holman 14-1. API: 123-12922. Location County: Weld County, Colorado Weather: Sunny, dry.</p> <p>While there, I observed: Well(s): 1: Temporarily Abandoned TA. Battery: Inactive Shut-down.</p> <p>Centralized Battery serves 1 Location ID (323370). (Well(s): 1: Temporarily Abandoned TA).</p> <p>Centralized Battery serves 1 Tank Battery Facility ID (Pending).</p> <p>Reference: A.) Field Inspection Report doc. #707601969 and/or Location ID #323370 for TA Well(s) info. B.) Field Inspection Report doc. #707601971 and/or Location ID #323370 for Battery / Facility, Equipment info.</p> <p>During this inspection the following possible compliance issue(s) were observed: 1.) Overgrown vegetation at produced H2O vault. Refer to Rule 606.c for guidance. *Remove, manage, & control overgrown vegetation around produced H2O vault. Comply with Rule 606.c. Corrective Action date: 11/20/2023. (30-days). See photo #3. *Please attach photo(s) to FIRR to verify Corrective Action(s) have been resolved.</p> <p>*A follow up on this site inspection will be conducted to ensure that compliance issues have been corrected to comply with CECMC rules.</p> <p>This is a summary of the inspection report.</p>	evinsb	10/19/2023

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403566549	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6291473
707601972	Site photo(s)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6291469