

FORM
INSPRev
X/20State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/17/2023

Submitted Date:

10/19/2023

Document Number:

702501962

FIELD INSPECTION FORM

 Loc ID 335724 Inspector Name: Burchett, Kirby On-Site Inspection 2A Doc Num:

Operator Information:

 OGCC Operator Number: 96850
 Name of Operator: TEP ROCKY MOUNTAIN LLC
 Address: 1058 COUNTY ROAD 215
 City: PARACHUTE State: CO Zip: 81635

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 40 Number of Comments
- 7 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, TEP	(970) 285-9377	COGCCInspectionReports@terraep.com	
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
287633	WELL	PR	09/01/2021	GW	103-10937	FEDERAL RGU 33-24-198	PR
301555	WELL	PR	10/24/2011	GW	103-11457	FEDERAL RGU 542-24-198	PR
301556	WELL	PR	04/01/2022	GW	103-11458	FEDERAL RGU 342-24-198	PR
301557	WELL	SI	08/01/2023	GW	103-11459	FEDERAL RGU 543-24-198	SI
301558	WELL	SI	07/01/2023	GW	103-11460	FEDERAL RGU 343-24-198	SI
301559	WELL	PR	09/01/2018	GW	103-11461	FEDERAL RGU 433-24-198	PR
301560	WELL	SI	08/01/2023	GW	103-11462	FEDERAL RGU 532-24-198	SI
301561	WELL	PR	01/01/2019	GW	103-11463	FEDERAL RGU 34-24-198	PR
435604	WELL	PR	02/01/2021	GW	103-12076	FEDERAL RGU 43-24-198	PR
435605	WELL	PR	10/11/2018	GW	103-12077	FEDERAL RGU 534-24-198	PR
435606	WELL	PR	02/01/2021	GW	103-12078	FEDERAL RGU 333-24-198	PR
435607	WELL	PR	02/01/2021	GW	103-12079	FEDERAL RGU 523-24-198	PR
435608	WELL	PR	08/01/2023	GW	103-12080	FEDERAL RGU 522-24-198	PR
435609	WELL	PR	07/01/2023	GW	103-12081	FEDERAL RGU 533-24-198	PR
435610	WELL	SI	05/01/2023	GW	103-12082	FEDERAL RGU 323-24-198	SI
435611	WELL	PR	06/01/2022	GW	103-12083	FEDERAL RGU 44-24-198	PR
435612	WELL	SI	07/01/2023	GW	103-12084	FEDERAL RGU 442-24-198	SI
435613	WELL	SI	07/01/2023	GW	103-12085	FEDERAL RGU 443-24-198	SI

General Comment:

ECMC Inspection Report Summary

On Monday, 10/16/2023, Inspector Kirby Burchett, conducted a routine field inspection at TEP Rocky Mountain LLC on the Federal RGU 33-25-198 pad, Location #335724, in Rio Blanco County, Colorado. This location is within or in close proximity to a Parks and Wildlife (CPW) District with Black Bear, High Priority, NSO, and Density Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

While there during normal operations the following compliance issues were observed:

1. Debris.
2. Unused equipment.
3. Illegible label on chemical tank.
4. Tank labels missing required information.

Refer to Inspection Photos for observed compliance issues.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

Location

Overall Good:

Signs/Marker:		
Type	WELLHEAD	
Comment:	As Wellhead signs are replaced: The Well name; The API Number; and Its legal location, including the quarter/quarter section will be required.	
Corrective Action:		Date:
Type	WELLHEAD	
Comment:	Operators will ensure that signs are well maintained and legible, and will replace damaged or vandalized signs within 30 days of discovery that the sign is no longer legible or is damaged.	
Corrective Action:		Date:
Type	CONTAINERS	
Comment:	Illegible label	
Corrective Action:	Containers that are used to store, treat, or otherwise handle a hazardous material and which are required to be marked, placarded, or labeled in accordance with the U.S. Department of Transportation's Hazardous Materials Regulations, will retain the markings, placards, and labels on the Container. Such markings, placards, and labels will be retained on the Container until it is sufficiently cleaned of residue and purged of vapors to remove any potential hazards.	Date: <u>10/12/2023</u>
Type	TANK LABELS/PLACARDS	
Comment:	Tank labels illegible or lacking required information	
Corrective Action:	All Tanks and Containers will be labeled pursuant to Rule 605. h. (1). All Tanks with a capacity of 10 Barrels or greater will be labeled or posted with the following information: Name of Operator; Operator's emergency contact telephone number; Tank capacity; Tank contents; and NFPA label or equivalent globally harmonized label.	Date: <u>10/28/2023</u>
Type	OTHER	
Comment:	Separator units include attached storage tanks. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.	
Corrective Action:		Date:
Type	BATTERY	
Comment:		
Corrective Action:		Date:

Emergency Contact Number:		
Comment:	<u>970-285-9377</u>	
Corrective Action:		Date: _____

Good Housekeeping:		
Type	UNUSED EQUIPMENT	
Comment:	Unused equipment stored on well pad	
Corrective Action:	All excess materials, rubbish, supplies, trash, or other waste material will be properly contained until removed from the Oil and Gas Location. At no time will debris be placed or remain on the ground.	Date: <u>11/02/2023</u>
Type	DEBRIS	
Comment:	Random debris	
Corrective Action:	All excess materials, rubbish, supplies, trash, or other waste material will be properly contained until removed from the Oil and Gas Location. At no time will debris be placed or remain on the ground.	Date: <u>10/25/2023</u>

Overall Good:

Spills:			
Type	Area	Volume	
In Containment: No			
Comment: <input type="text"/>			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	SEPARATOR		
Comment:	Livestock panels		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:			Date:
Type	TANK BATTERY		
Comment:	Livestock panels		
Corrective Action:			Date:
Equipment:			
			corrective date
Type: Horizontal Heated Separator	# 18		
Comment:	4 Quad units, 1 Double unit		
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Methanol tank in containment.		
Corrective Action:			Date:
Type: Ancillary equipment	# 2		
Comment:	Chemical pumps on containments. 1 containment with pumps disconnected		
Corrective Action:	All equipment not hooked up or out of service will be removed from location.		Date: 11/02/2023
Type: Plunger Lift	# 17		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 2		
Comment:	Chemical tanks on containments. One is disconnected.		
Corrective Action:	All equipment not hooked up or out of service will be removed from location.		Date: 11/02/2023
Type: Horizontal Heater Treater	# 1		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 18		
Comment:			
Corrective Action:			Date:
Type: Emission Control Device	# 1		
Comment:			

Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Wellhead. No tubing? Producing up casing?		
Corrective Action:		Date:	
Type: Gathering Line	# 1		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 18		
Comment:	Inside separators. Gas meter calibration displayed and in compliance.		
Corrective Action:		Date:	
Type: Bird Protectors	# 18		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	2	500 BBLS	HEATED STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	2 tank rings and debris inside containment addressed under Housekeeping: Debris			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	4	500 BBLS	HEATED STEEL AST		,
Comment:	1 tank rusted out and out of service				
Corrective Action:	All equipment not hooked up or out of service will be removed from location.				Date: 11/17/2023

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment:	2 tank rings and debris inside containment addressed under Housekeeping: Debris				
Corrective Action:				Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	287633	Type:	WELL	API Number:	103-10937	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Posted Production Reports - August 2023								
Corrective Action:					Date:				
Facility ID:	301555	Type:	WELL	API Number:	103-11457	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Posted Production Reports - August 2023								
Corrective Action:					Date:				
Facility ID:	301556	Type:	WELL	API Number:	103-11458	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Posted Production Reports - August 2023								
Corrective Action:					Date:				
Facility ID:	301557	Type:	WELL	API Number:	103-11459	Status:	SI	Insp. Status:	SI
Idle Well									
Purpose:	<input checked="" type="checkbox"/> Shut In	<input type="checkbox"/> Temporarily Abandoned	Reminder: _____						
Comment:	Last Reported Production - July 2023 Posted Production Reports - August 2023								
Corrective Action:					Date:				
Facility ID:	301558	Type:	WELL	API Number:	103-11460	Status:	SI	Insp. Status:	SI
Idle Well									
Purpose:	<input checked="" type="checkbox"/> Shut In	<input type="checkbox"/> Temporarily Abandoned	Reminder: _____						
Comment:	Last Reported Production - June 2023 Posted Production Reports - August 2023								
Corrective Action:					Date:				
Facility ID:	301559	Type:	WELL	API Number:	103-11461	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Posted Production Reports - August 2023								
Corrective Action:					Date:				
Facility ID:	301560	Type:	WELL	API Number:	103-11462	Status:	SI	Insp. Status:	SI
Idle Well									
Purpose:	<input checked="" type="checkbox"/> Shut In	<input type="checkbox"/> Temporarily Abandoned	Reminder: _____						
Comment:	Last Reported Production - July 2023 Posted Production Reports - August 2023								
Corrective Action:					Date:				

Facility ID: 301561 Type: WELL API Number: 103-11463 Status: PR Insp. Status: PR

Producing Well

Comment: [Posted Production Reports - August 2023](#)
[No tubing? Producing off casing?](#)

Corrective Action:

Date:

Facility ID: 435604 Type: WELL API Number: 103-12076 Status: PR Insp. Status: PR

Producing Well

Comment: [Posted Production Reports - August 2023](#)

Corrective Action:

Date:

Facility ID: 435605 Type: WELL API Number: 103-12077 Status: PR Insp. Status: PR

Producing Well

Comment: [Posted Production Reports - August 2023](#)

Corrective Action:

Date:

Facility ID: 435606 Type: WELL API Number: 103-12078 Status: PR Insp. Status: PR

Producing Well

Comment: [Posted Production Reports - August 2023](#)

Corrective Action:

Date:

Facility ID: 435607 Type: WELL API Number: 103-12079 Status: PR Insp. Status: PR

Producing Well

Comment: [Posted Production Reports - August 2023](#)

Corrective Action:

Date:

Facility ID: 435608 Type: WELL API Number: 103-12080 Status: PR Insp. Status: PR

Producing Well

Comment: [Posted Production Reports - August 2023](#)

Corrective Action:

Date:

Facility ID: 435609 Type: WELL API Number: 103-12081 Status: PR Insp. Status: PR

Producing Well

Comment: [Posted Production Reports - August 2023](#)

Corrective Action:

Date:

Facility ID: 435610 Type: WELL API Number: 103-12082 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Last Reported Production - April 2023
Posted Production Reports - August 2023

Corrective Action: Date: _____

Facility ID: 435611 Type: WELL API Number: 103-12083 Status: PR Insp. Status: PR

Producing Well

Comment: Posted Production Reports - August 2023

Corrective Action: Date: _____

Facility ID: 435612 Type: WELL API Number: 103-12084 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Last Reported Production - June 2023
Posted Production Reports - August 2023

Corrective Action: Date: _____

Facility ID: 435613 Type: WELL API Number: 103-12085 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Last Reported Production - June 2023
Posted Production Reports - August 2023

Corrective Action: Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
				Material Handling And Spill Prevention		
		Ditches				
Berms						
Ditches						

Comment: [Operator is responsible for maintaining Best Management Practices \(BMPs\) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.](#)

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403566548	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6291472
702501971	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6291466