

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/17/2023

Submitted Date:

10/19/2023

Document Number:

702501962

FIELD INSPECTION FORM

Loc ID Inspector Name: On-Site Inspection ☐
 335724 Burchett, Kirby 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 96850

Name of Operator: TEP ROCKY MOUNTAIN LLC

Address: 1058 COUNTY ROAD 215

City: PARACHUTE State: CO Zip: 81635

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

40 Number of Comments

7 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

| Contact Name | Phone | Email | Comment |
|----------------|----------------|------------------------------------|---------|
| , TEP | (970) 285-9377 | COGCCInspectionReports@terraep.com | |
| Wilson, Justin | (970) 878-3825 | jrwilson@blm.gov | |

Inspected Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|------------------------|-------------|
| 287633 | WELL | PR | 09/01/2021 | GW | 103-10937 | FEDERAL RGU 33-24-198 | PR |
| 301555 | WELL | PR | 10/24/2011 | GW | 103-11457 | FEDERAL RGU 542-24-198 | PR |
| 301556 | WELL | PR | 04/01/2022 | GW | 103-11458 | FEDERAL RGU 342-24-198 | PR |
| 301557 | WELL | SI | 08/01/2023 | GW | 103-11459 | FEDERAL RGU 543-24-198 | SI |
| 301558 | WELL | SI | 07/01/2023 | GW | 103-11460 | FEDERAL RGU 343-24-198 | SI |
| 301559 | WELL | PR | 09/01/2018 | GW | 103-11461 | FEDERAL RGU 433-24-198 | PR |
| 301560 | WELL | SI | 08/01/2023 | GW | 103-11462 | FEDERAL RGU 532-24-198 | SI |
| 301561 | WELL | PR | 01/01/2019 | GW | 103-11463 | FEDERAL RGU 34-24-198 | PR |
| 435604 | WELL | PR | 02/01/2021 | GW | 103-12076 | FEDERAL RGU 43-24-198 | PR |
| 435605 | WELL | PR | 10/11/2018 | GW | 103-12077 | FEDERAL RGU 534-24-198 | PR |
| 435606 | WELL | PR | 02/01/2021 | GW | 103-12078 | FEDERAL RGU 333-24-198 | PR |
| 435607 | WELL | PR | 02/01/2021 | GW | 103-12079 | FEDERAL RGU 523-24-198 | PR |
| 435608 | WELL | PR | 08/01/2023 | GW | 103-12080 | FEDERAL RGU 522-24-198 | PR |
| 435609 | WELL | PR | 07/01/2023 | GW | 103-12081 | FEDERAL RGU 533-24-198 | PR |
| 435610 | WELL | SI | 05/01/2023 | GW | 103-12082 | FEDERAL RGU 323-24-198 | SI |
| 435611 | WELL | PR | 06/01/2022 | GW | 103-12083 | FEDERAL RGU 44-24-198 | PR |
| 435612 | WELL | SI | 07/01/2023 | GW | 103-12084 | FEDERAL RGU 442-24-198 | SI |
| 435613 | WELL | SI | 07/01/2023 | GW | 103-12085 | FEDERAL RGU 443-24-198 | SI |

General Comment:

ECMC Inspection Report Summary

On Monday, 10/16/2023, Inspector Kirby Burchett, conducted a routine field inspection at TEP Rocky Mountain LLC on the Federal RGU 33-25-198 pad, Location #335724, in Rio Blanco County, Colorado.
This location is within or in close proximity to a Parks and Wildlife (CPW) District with Black Bear, High Priority, NSO, and Density Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

While there during normal operations the following compliance issues were observed:

1. Debris.
2. Unused equipment.
3. Illegible label on chemical tank.
4. Tank labels missing required information.

Refer to Inspection Photos for observed compliance issues.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

LocationOverall Good: ☐**Signs/Marker:**

| | | | |
|--------------------|--|-------|------------|
| Type | WELLHEAD | | |
| Comment: | As Wellhead signs are replaced: The Well name; The API Number; and Its legal location, including the quarter/quarter section will be required. | | |
| Corrective Action: | | Date: | |
| Type | WELLHEAD | | |
| Comment: | Operators will ensure that signs are well maintained and legible, and will replace damaged or vandalized signs within 30 days of discovery that the sign is no longer legible or is damaged. | | |
| Corrective Action: | | Date: | |
| Type | CONTAINERS | | |
| Comment: | Illegible label | | |
| Corrective Action: | Containers that are used to store, treat, or otherwise handle a hazardous material and which are required to be marked, placarded, or labeled in accordance with the U.S. Department of Transportation's Hazardous Materials Regulations, will retain the markings, placards, and labels on the Container. Such markings, placards, and labels will be retained on the Container until it is sufficiently cleaned of residue and purged of vapors to remove any potential hazards. | Date: | 10/12/2023 |
| Type | TANK LABELS/PLACARDS | | |
| Comment: | Tank labels illegible or lacking required information | | |
| Corrective Action: | All Tanks and Containers will be labeled pursuant to Rule 605. h. (1). All Tanks with a capacity of 10 Barrels or greater will be labeled or posted with the following information: Name of Operator; Operator's emergency contact telephone number; Tank capacity; Tank contents; and NFPA label or equivalent globally harmonized label. | Date: | 10/28/2023 |
| Type | OTHER | | |
| Comment: | Separator units include attached storage tanks. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank. | | |
| Corrective Action: | | Date: | |
| Type | BATTERY | | |
| Comment: | | | |
| Corrective Action: | | Date: | |

Emergency Contact Number:

Comment: 970-285-9377

Corrective Action:

Date: _____

Good Housekeeping:

| | | | |
|--------------------|---|-------|------------|
| Type | UNUSED EQUIPMENT | | |
| Comment: | Unused equipment stored on well pad | | |
| Corrective Action: | All excess materials, rubbish, supplies, trash, or other waste material will be properly contained until removed from the Oil and Gas Location. At no time will debris be placed or remain on the ground. | Date: | 11/02/2023 |
| Type | DEBRIS | | |
| Comment: | Random debris | | |
| Corrective Action: | All excess materials, rubbish, supplies, trash, or other waste material will be properly contained until removed from the Oil and Gas Location. At no time will debris be placed or remain on the ground. | Date: | 10/25/2023 |

Overall Good: ☐

| | | | | | |
|--|--|--------|-------|------------|-----------------|
| Spills: | | | | | |
| Type | Area | Volume | | | |
| In Containment: No | | | | | |
| Comment: <input type="text"/> | | | | | |
| <input type="checkbox"/> Multiple Spills and Releases? | | | | | |
| Fencing/: | | | | | |
| Type | SEPARATOR | | | | |
| Comment: | Livestock panels | | | | |
| Corrective Action: | | | Date: | | |
| Type | WELLHEAD | | | | |
| Comment: | Hog panels | | | | |
| Corrective Action: | | | Date: | | |
| Type | TANK BATTERY | | | | |
| Comment: | Livestock panels | | | | |
| Corrective Action: | | | Date: | | |
| Equipment: | | | | | corrective date |
| Type: Horizontal Heated Separator | # 18 | | | | |
| Comment: | 4 Quad units, 1 Double unit | | | | |
| Corrective Action: | | | Date: | | |
| Type: Ancillary equipment | # 1 | | | | |
| Comment: | Methanol tank in containment. | | | | |
| Corrective Action: | | | Date: | | |
| Type: Ancillary equipment | # 2 | | | | |
| Comment: | Chemical pumps on containments. 1 containment with pumps disconnected | | | | |
| Corrective Action: | All equipment not hooked up or out of service will be removed from location. | | Date: | 11/02/2023 | |
| Type: Plunger Lift | # 17 | | | | |
| Comment: | | | | | |
| Corrective Action: | | | Date: | | |
| Type: Ancillary equipment | # 2 | | | | |
| Comment: | Chemical tanks on containments. One is disconnected. | | | | |
| Corrective Action: | All equipment not hooked up or out of service will be removed from location. | | Date: | 11/02/2023 | |
| Type: Horizontal Heater Treater | # 1 | | | | |
| Comment: | | | | | |
| Corrective Action: | | | Date: | | |
| Type: Bradenhead | # 18 | | | | |
| Comment: | | | | | |
| Corrective Action: | | | Date: | | |
| Type: Emission Control Device | # 1 | | | | |
| Comment: | | | | | |

| | | | |
|-----------------------|--|-------|--|
| Corrective Action: | | Date: | |
| Type: Other | # 1 | | |
| Comment: | Wellhead. No tubing? Producing up casing? | | |
| Corrective Action: | | Date: | |
| Type: Gathering Line | # 1 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: Gas Meter Run | # 18 | | |
| Comment: | Inside separators. Gas meter calibration displayed and in compliance. | | |
| Corrective Action: | | Date: | |
| Type: Bird Protectors | # 18 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |

Tanks and Berms:

| Contents | # | Capacity | Type | Tank ID | SE GPS |
|--------------------|---|----------|------------------|---------|--------|
| CONDENSATE | 2 | 500 BBLS | HEATED STEEL AST | | , |
| Comment: | | | | | |
| Corrective Action: | | | | | Date: |

Paint

| | |
|------------------|----------|
| Condition | Adequate |
| Other (Content) | |
| Other (Capacity) | |
| Other (Type) | |

Berms

| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance | |
|--------------------|---|---------------------|---------------------|-------------|------------------|
| Metal | Adequate | Walls Sufficient | Base Sufficient | Adequate | |
| Comment: | 2 tank rings and debris inside containment addressed under Housekeeping: Debris | | | | |
| Corrective Action: | | | | Date: | |
| Contents | # | Capacity | Type | Tank ID | SE GPS |
| PRODUCED WATER | 4 | 500 BBLS | HEATED STEEL AST | | , |
| Comment: | 1 tank rusted out and out of service | | | | |
| Corrective Action: | All equipment not hooked up or out of service will be removed from location. | | | | Date: 11/17/2023 |

Paint

| | |
|------------------|----------|
| Condition | Adequate |
| Other (Content) | |
| Other (Capacity) | |
| Other (Type) | |

Berms

| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
|------|----------|---------------------|---------------------|-------------|
|------|----------|---------------------|---------------------|-------------|

Inspector Name: Burchett, Kirby

| | | | | | |
|--------------------|---|-----------------|----------------|----------|--|
| Metal | Adequate | Walls Sufficent | Base Sufficent | Adequate | |
| Comment: | 2 tank rings and debris inside containment addressed under Housekeeping: Debris | | | | |
| Corrective Action: | | | | Date: | |

Venting:

| | | | |
|--------------------|----|--|-------|
| Yes/No | NO | | |
| Comment: | | | |
| Corrective Action: | | | Date: |

Flaring:

| | | | |
|--------------------|--|--|-------|
| Type | | | |
| Comment: | | | |
| Corrective Action: | | | Date: |

| Inspected Facilities | | | | |
|--|-------------------|------------------------------|-------------------|-------------------------|
| Facility ID: <u>287633</u> | Type: <u>WELL</u> | API Number: <u>103-10937</u> | Status: <u>PR</u> | Insp. Status: <u>PR</u> |
| Producing Well | | | | |
| Comment: <u>Posted Production Reports - August 2023</u> | | | | |
| Corrective Action: <u></u> | | | Date: <u></u> | |
| Facility ID: <u>301555</u> | Type: <u>WELL</u> | API Number: <u>103-11457</u> | Status: <u>PR</u> | Insp. Status: <u>PR</u> |
| Producing Well | | | | |
| Comment: <u>Posted Production Reports - August 2023</u> | | | | |
| Corrective Action: <u></u> | | | Date: <u></u> | |
| Facility ID: <u>301556</u> | Type: <u>WELL</u> | API Number: <u>103-11458</u> | Status: <u>PR</u> | Insp. Status: <u>PR</u> |
| Producing Well | | | | |
| Comment: <u>Posted Production Reports - August 2023</u> | | | | |
| Corrective Action: <u></u> | | | Date: <u></u> | |
| Facility ID: <u>301557</u> | Type: <u>WELL</u> | API Number: <u>103-11459</u> | Status: <u>SI</u> | Insp. Status: <u>SI</u> |
| Idle Well | | | | |
| Purpose: <input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned Reminder: <u></u> | | | | |
| Comment: <u>Last Reported Production - July 2023</u> <u>Posted Production Reports - August 2023</u> | | | | |
| Corrective Action: <u></u> | | | Date: <u></u> | |
| Facility ID: <u>301558</u> | Type: <u>WELL</u> | API Number: <u>103-11460</u> | Status: <u>SI</u> | Insp. Status: <u>SI</u> |
| Idle Well | | | | |
| Purpose: <input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned Reminder: <u></u> | | | | |
| Comment: <u>Last Reported Production - June 2023</u> <u>Posted Production Reports - August 2023</u> | | | | |
| Corrective Action: <u></u> | | | Date: <u></u> | |
| Facility ID: <u>301559</u> | Type: <u>WELL</u> | API Number: <u>103-11461</u> | Status: <u>PR</u> | Insp. Status: <u>PR</u> |
| Producing Well | | | | |
| Comment: <u>Posted Production Reports - August 2023</u> | | | | |
| Corrective Action: <u></u> | | | Date: <u></u> | |
| Facility ID: <u>301560</u> | Type: <u>WELL</u> | API Number: <u>103-11462</u> | Status: <u>SI</u> | Insp. Status: <u>SI</u> |
| Idle Well | | | | |
| Purpose: <input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned Reminder: <u></u> | | | | |
| Comment: <u>Last Reported Production - July 2023</u> <u>Posted Production Reports - August 2023</u> | | | | |
| Corrective Action: <u></u> | | | Date: <u></u> | |

| | | | | | | | | | |
|-----------------------|---|-------|------|-------------|-----------|---------|----|---------------|----|
| Facility ID: | 301561 | Type: | WELL | API Number: | 103-11463 | Status: | PR | Insp. Status: | PR |
| Producing Well | | | | | | | | | |
| Comment: | Posted Production Reports - August 2023 No tubing? Producing off casing? | | | | | | | | |
| Corrective Action: | | | | | | Date: | | | |
| | | | | | | | | | |
| Facility ID: | 435604 | Type: | WELL | API Number: | 103-12076 | Status: | PR | Insp. Status: | PR |
| Producing Well | | | | | | | | | |
| Comment: | Posted Production Reports - August 2023 | | | | | | | | |
| Corrective Action: | | | | | | Date: | | | |
| | | | | | | | | | |
| Facility ID: | 435605 | Type: | WELL | API Number: | 103-12077 | Status: | PR | Insp. Status: | PR |
| Producing Well | | | | | | | | | |
| Comment: | Posted Production Reports - August 2023 | | | | | | | | |
| Corrective Action: | | | | | | Date: | | | |
| | | | | | | | | | |
| Facility ID: | 435606 | Type: | WELL | API Number: | 103-12078 | Status: | PR | Insp. Status: | PR |
| Producing Well | | | | | | | | | |
| Comment: | Posted Production Reports - August 2023 | | | | | | | | |
| Corrective Action: | | | | | | Date: | | | |
| | | | | | | | | | |
| Facility ID: | 435607 | Type: | WELL | API Number: | 103-12079 | Status: | PR | Insp. Status: | PR |
| Producing Well | | | | | | | | | |
| Comment: | Posted Production Reports - August 2023 | | | | | | | | |
| Corrective Action: | | | | | | Date: | | | |
| | | | | | | | | | |
| Facility ID: | 435608 | Type: | WELL | API Number: | 103-12080 | Status: | PR | Insp. Status: | PR |
| Producing Well | | | | | | | | | |
| Comment: | Posted Production Reports - August 2023 | | | | | | | | |
| Corrective Action: | | | | | | Date: | | | |
| | | | | | | | | | |
| Facility ID: | 435609 | Type: | WELL | API Number: | 103-12081 | Status: | PR | Insp. Status: | PR |
| Producing Well | | | | | | | | | |
| Comment: | Posted Production Reports - August 2023 | | | | | | | | |
| Corrective Action: | | | | | | Date: | | | |
| | | | | | | | | | |
| Facility ID: | 435610 | Type: | WELL | API Number: | 103-12082 | Status: | SI | Insp. Status: | SI |
| | | | | | | | | | |

Idle WellPurpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: _____

Comment: Last Reported Production - April 2023
Posted Production Reports - August 2023

Corrective Action: _____ Date: _____

Facility ID: 435611 Type: WELL API Number: 103-12083 Status: PR Insp. Status: PR

Producing WellComment: Posted Production Reports - August 2023

Corrective Action: _____ Date: _____

Facility ID: 435612 Type: WELL API Number: 103-12084 Status: SI Insp. Status: SI

Idle WellPurpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: _____

Comment: Last Reported Production - June 2023
Posted Production Reports - August 2023

Corrective Action: _____ Date: _____

Facility ID: 435613 Type: WELL API Number: 103-12085 Status: SI Insp. Status: SI

Idle WellPurpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: _____

Comment: Last Reported Production - June 2023
Posted Production Reports - August 2023

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|--|--------------------------|---------|
| | | | | Material Handling And Spill Prevention | | |
| | | Ditches | | | | |
| Berms | | | | | | |
| Ditches | | | | | | |

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|----------------------|---|
| 403566548 | INSPECTION SUBMITTED | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6291472 |
| 702501971 | Inspection Photos | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6291466 |