

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/19/2023

Submitted Date:

10/25/2023

Document Number:

713300219**FIELD INSPECTION FORM**Loc ID 317973 Inspector Name: Kester, Michael On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 31257Name of Operator: FRITZLER RESOURCES INCAddress: P O BOX 114City: FORT MORGAN State: CO Zip: 80701**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**14 Number of Comments5 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Anderson, Laurel		laurel.anderson@state.co.us	
Fritzler, Gene	(970) 867-9388	gfritzler@bresnan.net	All Inspections
Pesicka, Conor		conor.pesicka@state.co.us	
Silver, Randy		randy.silver@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
240288	WELL	PR	09/01/2020	GW	123-08076	HOPKINS 41C-19 2	PR

General Comment:

LocationOverall Good: ☒

Signs/Marker:			
Type	BATTERY		
Comment:	good		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	production water tank volume		
Corrective Action:	Install sign to comply with Rule 605.d.	Date:	11/20/2023
Type	WELLHEAD		
Comment:	Sign faded paint		
Corrective Action:	Install sign to comply with Rule 605.d.	Date:	11/20/2023

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	OTHER		
Comment:	Use when oily waste is E&P waste, especially around or in tank berms, load out lines. You can use this rule when you find small localized areas of oil/condensate staining that need to be cleaned up. Can always use in conjunction with 912.a. & b for reportable spills. Stained soil inside containment and around tanks.		
Corrective Action:	Properly dispose of oily waste in accordance with Rule 905.e and contact area COGCC EPS	Date:	11/25/2023

Overall Good: ☐

Spills:			
Type	Area	Volume	
Crude Oil	Tank		
Comment:	At time of inspection it appears crude oil tank appeared to have overflowed and what appears to be hydrocarbons seeping up through gravel inside containment area.		
Corrective Action:	Report spill or release of E&P waste or produced fluids Remove free fluids and contact COGCC EPS staff per Rule 912.b.		Date: 11/25/2023

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	PUMP JACK		
Comment:	safety panels		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Gas measurement, metal panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:			Date:
Type: Prime Mover	# 1		
Comment:	electrical motor		
Corrective Action:			Date:
Type: Pump Jack	# 1		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 1		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	1	300 BBLs	STEEL AST		,	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficent	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1		STEEL AST		,
Comment:	volume of produced water tank				
Corrective Action:	Install sign to comply with Rule 605.d.				Date: 11/20/2023

Paint

Inspector Name: Kester, Michael

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:	shared with crude tank				
Corrective Action:				Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 240288 Type: WELL API Number: 123-08076 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 08/12/2022

Annual Brhd Completed? No

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: NONE

End Surf Csg Pressure: 0

Comment: submit reports

Corrective Action:

Date:

COGCC Comments

Comment

User

Date

ECMC Inspection Report Summary
 On Thursday 10-19-2023 at approximately 13:00, I, Inspector Michael Kester, conducted an on-site inspection.
 Location: Hopkins 41C-19 #2
 Operator: Fritzler Resources
 API#: 123-08076
 County: Weld
 While there, I observed well site with pumping unit and production site.
 During this inspection the following possible compliance issues were observed:
 Spill, Rutle 912 b Corrective action date of 11-25-23
 Statined soil Rule 905 e Corrective action date of 11-25-23
 Sign, Rule 605d, corrective action date 11-25-2023, produced water photo 9
 Sign, Rule 605d, corrective action date 11-25-2023, well head photo 2
 Weather conditions: sunny and dry
 A follow up on this site inspection needs to be conducted to ensure the Compliance issues have been corrected to comply with ECMC rules.
 This is a summary of inspection report.

kesterm

10/19/2023

This inspection does not nullify any orders or NOAV from the ECMC
 This is a continuing education inspection

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
713300223	site pic	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6298448