

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/24/2023

Submitted Date:

10/24/2023

Document Number:

702402428

FIELD INSPECTION FORMLoc ID 333171 Inspector Name: Revas, Robbie On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 46290

Name of Operator: KP KAUFFMAN COMPANY INC

Address: 1700 LINCOLN ST STE 4550

City: DENVER State: CO Zip: 80203

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

11 Number of Comments

3 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		cogcc@kpk.com	All Inspections
Leonard, Mike		mike.leonard@state.co.us	
Ferrin, Jeremy		jeremy.ferrin@state.co.us	
McCoy, Diane		diane.mccoy@state.co.us	
Burn, Diana		diana.burn@state.co.us	
Grabber, Nikki		nikki.graber@state.co.us	
Haverkamp, Curtis		curtis.haverkamp@state.co.us	
Kirschner, Steven		steven.kirschner@state.co.us	
,		rwatzman@kpk.com	All Inspections
kari brown		kari.l.brown@state.co.us	
Lindley, Trent		trent.lindley@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
241909	WELL	SI	11/01/2022	OW	123-09700	MOSER 1-A	SI

General Comment:

LocationOverall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:	incomplete well information on WH sign		
Corrective Action:	Comply with Rule 605	Date:	09/25/2023
Type	BATTERY		
Comment:	adequate		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	adequate		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good: ☒

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type			
Comment:			
Corrective Action:		Date:	

Equipment:			corrective date
Type: Pump Jack	# 1		
Comment:	set over well		
Corrective Action:		Date:	
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:	appears plumbed to surface		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	1	300 BBLs	STEEL AST		40.027400,-104.849290	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	<100 BBLs	FIBERGLASS AST		,	
Comment:						
Corrective Action:						Date:

Paint

Condition		
Other (Content)		
Other (Capacity)	50 bbl	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:

Wells Served By Facilities Above

API Number
123-09700

AirsID

API Number	AirsID
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Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 241909 Type: WELL API Number: 123-09700 Status: SI Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: _____

Comment: Well appears to have been SI since initial spill notice on 11-8-21. The Scout Card shows the well produced 15 bbl of oil on 10-1-2022, on 4-22-22 inspection Doc # 702700134 pictures show the PJ and all production flow line has been removed from the well and no access to the WH due to excavation. The well is almost at 2 yrs. SI and should have an MIT performed within 2 yrs of SI

Corrective Action: Comply with rule 417.bDate: 09/25/2023**BradenHead**Date of Last Brhd Test: 06/30/2022 Annual Brhd Completed? NoLast Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____End Surf Csg Pressure: 0Comment: excavation around the WH has been filled in. Submit test results to the ECMC.09/25/2023Corrective Action: Comply with Rule 419

Date: _____

Workover

Comment: The excavation around the Moser 1-A Well has been filled in and KP kauffman Work over Rig # 13 is onsite and rigged up over the well to replace the Wellhead, at the time of the inspection they had the well killed and were running a hot oiler trying to loosen up the parafin around the rods.

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<p>ECMC Inspection Report Summary</p> <p>On Tuesday 10-24-2023 at approximately 1600 hrs. I, Inspector Robbie Revas, Conducted an on-site inspection:</p> <p>Operator: KP Kauffman</p> <p>Location name: Moser 1-A</p> <p>API #05-123-09700</p> <p>County: Weld</p> <p>Weather: Cloudy.</p> <p>Location: dry.</p> <p>While there, I observed a wellsite and tank battery, SI at the time of the inspection. During this inspection, I observed the following possible compliance issues have not been addressed:</p> <p>419 Bradenhead test: CA date 9-25-2023</p> <p>417.b MIT: CA date 9-25-2023</p> <p>605 signs/placards: CA date 9-25-2023</p> <p>During this inspection, I observed the following possible compliance issues have been addressed:</p> <p>608 Mechanical Issue: excavation has been filled in and KPK Rig 13 rigged up over the well and it is killed SI.</p> <p>606 Housekeeping: Undesirable vegetation has been cut and removed.</p> <p>See attached photos.</p> <p>I spoke with T.J. Kilian KP Kauffman WO Supervisor at approximately 1620 hrs. about the current operations, running a hot oil truck to loosen the parafin stuck rods to set a new WH. A follow up site inspection is needed to ensure that the addressed Compliance issues comply with ECMC rules.</p>	revasr	10/24/2023

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
702402429	location pics	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6297030