

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/24/2023

Submitted Date:

10/24/2023

Document Number:

713300234

FIELD INSPECTION FORMLoc ID 321342 Inspector Name: Kester, Michael On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10633

Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC

Address: 1801 CALIFORNIA STREET #2500

City: DENVER State: CO Zip: 80202

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

12 Number of Comments

2 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		Inspections@civiresources.com	All Inspections
Silver, Randy		randy.silver@state.co.us	
Pesicka, Conor		conor.pesicka@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
206748	WELL	PR	07/12/1988	OW	013-06243	ZWICK F UNIT 1	PR

General Comment:

Location

Overall Good: ☒

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	produced water tank volume faded, Sign not posted or information inaccurate at oil and gas location		
Corrective Action:	Install sign to comply with Rule 605.a.	Date:	11/24/2023
Type	WELLHEAD		
Comment:	good		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	good		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good: ☒

Spills:				
Type	Area	Volume		
In Containment: No _____				
Comment: _____				
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:			
Type	WELLHEAD		
Comment:	chain link panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bradenhead	# 1		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 2		
Comment:	automation panels		
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	calibration 8-2023		
Corrective Action:		Date:	
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:		Date:	

Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:			Date:
Type: Emission Control Device	# 1		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	300 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	PBV FIBERGLASS		,
Comment:	produced water tank volume faded, Sign not posted or information inaccurate at oil and gas location				
Corrective Action:	Install sign to comply with Rule 605.a.				
				Date:	11/24/2023

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	150 Bbl	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	shared with condensate tank			
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 206748 Type: WELL API Number: 013-06243 Status: PR Insp. Status: PR**Producing Well**Comment: PR

Corrective Action:

Date:

BradenHeadDate of Last Brhd Test: 11/08/2022 Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____End Surf Csg Pressure: 0Comment: submit report

Corrective Action:

Date:

COGCC Comments

Comment	User	Date
<p>ECMC Inspection Report Summary</p> <p>On Monday 10-24-2023 at approximately 13:00, I, Inspector Michael Kester, conducted an on-site inspection.</p> <p>Location: Zwick F unit 1</p> <p>Operator: Crestone Peak Resources</p> <p>API#: 013-06243</p> <p>County: Boulder</p> <p>While there, I observed producing well site and production site.</p> <p>During this inspection the following possible compliance issues were observed:</p> <p>Battery sign, Rule 605a, corrective action date 11-24-2023, photo 3</p> <p>Weather conditions: dry and sunny</p> <p>A follow up on this site inspection needs to be conducted to ensure the Compliance issues have been corrected to comply with ECMC rules.</p> <p>This is a summary of inspection report.</p> <p>This inspection does not nullify any orders or NOAV from the ECMC</p> <p>This is a continuing education inspection</p>	kesterm	10/24/2023

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
713300235	site pic	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6296948