

State of Colorado  
Energy & Carbon Management Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Document Number:  
403549311

Date Received:  
10/04/2023

**FIR RESOLUTION FORM**

Overall Status: CAC

CA Summary:

3 of 3 CAs from the FIR responded to on this Form

3 CA Completed  
0 Factual Review Request

**OPERATOR INFORMATION**

OGCC Operator Number: 81490  
Name of Operator: ST CROIX OPERATING INC  
Address: P O BOX 13799  
City: DENVER State: CO Zip: 80201

Contact Name and Telephone:  
Name: \_\_\_\_\_  
Phone: ( ) \_\_\_\_\_ Fax: ( ) \_\_\_\_\_  
Email: \_\_\_\_\_

Additional Operator Contact:

Contact Name	Phone	Email
<u>Dornbos, Ryan</u>	<u>303-915-9074</u>	<u>ryan@petersonenergyoperating.com</u>
<u>Hansen, Logan</u>		<u>logan.hansen@state.co.us</u>
<u>Melnychenko, Paul</u>	<u>(303) 489-9298</u>	<u>stcroixexp@aol.com</u>

**COGCC INSPECTION SUMMARY:**

FIR Document Number: 708200570  
Inspection Date: 09/27/2023 FIR Submit Date: 09/28/2023 FIR Status: \_\_\_\_\_

Inspected Operator Information:

Company Name: ST CROIX OPERATING INC Company Number: 81490  
Address: P O BOX 13799  
City: DENVER State: CO Zip: 80201

LOCATION - Location ID: 485033

Location Name: Dune Number: 1 County: \_\_\_\_\_  
Qtrqtr: SENE Sec: 28 Twp: 1N Range: 50W Meridian: 6  
Latitude: 40.027600 Longitude: -102.966410

FACILITY - API Number: 05-121-00 Facility ID: 485033

Facility Name: Dune Number: 1  
Qtrqtr: SENE Sec: 28 Twp: 1N Range: 50W Meridian: 6  
Latitude: 40.027600 Longitude: -102.966410

**CORRECTIVE ACTIONS:**

1  CA# 182507

Corrective Action: Take actions to control fugitive dust per Rule 427.c. Location will remain out of compliance until the corrective action has been resolved. Include photo documentation when submitting FIRR.

Date: 09/27/2023

Response: CA COMPLETED Date of Completion: 09/28/2023

Inspector visited site during initial construction phase. Fresh water has been applied since the completion of construction of the pad. During MIRU and day to day drilling operations fresh water has been applied for dust

Operator Comment: control and stabilization purposes every 24 hours or more frequently as needed. Photos showing wetted roads and location are attached.

COGCC Decision: Approved pending re-inspection

COGCC Representative: Approved pending re-inspection. Based on photo documentation provided, work to address the corrective action appears to have been performed. A field inspection will be conducted at a future date to evaluate compliance with ECMC rules.

2  CA# 182508

Corrective Action: Comply with Rule 1002.c. Location will remain out of compliance until the corrective action has been resolved. Include photo documentation when submitting FIRR.

Date: 09/27/2023

Response: CA COMPLETED

Date of Completion: 09/28/2023

Operator Comment: Inspector visited site during initial construction phase. Fresh water has been applied to the topsoil pile since the completion of construction of the pad. During MIRU and day to day drilling operations fresh water has been applied for dust control and additionally wheel packed stabilization purposes every 24 hours or more frequently as needed. Photos showing wetted topsoil pile are attached. 24-hour operations site supervisors are monitoring the erosion susceptibility and applying fresh water and wheel packing if more frequent application is required.

COGCC Decision: Approved pending re-inspection

COGCC Representative: Approved pending re-inspection of this FIR resolution acknowledges the document was received. It is not an acknowledgement that the corrective action has been passed. A field inspection will be conducted at a future date to evaluate compliance with ECMC rules. Well API 121-11102 was PA 10/10/2023 (doc #403554930); Operator should consider additional temporary stabilization BMPs (soil tackifiers, erosion control blankets, etc.) in future construction/drilling operations.

3  CA# 182509

Corrective Action: Comply with Rule 1002.f. Location will remain out of compliance until the corrective action has been resolved. Include photo documentation with FIRR submittal.

Date: 09/27/2023

Response: CA COMPLETED

Date of Completion: 09/28/2023

Operator Comment: Inspector visited site during initial construction phase. Fresh water has been applied to the boundary berm and ditch pile since the completion of construction of the pad. During MIRU and day to day drilling operations fresh water has been applied for dust control and additionally wheel packed stabilization purposes every 24 hours or more frequently as needed. Photos showing wetted berm and ditch pile are attached.

COGCC Decision: Approved pending re-inspection

COGCC Representative: Approved pending re-inspection of this FIR resolution acknowledges the document was received. It is not an acknowledgement that the corrective action has been passed. A field inspection will be conducted at a future date to evaluate compliance with ECMC rules. Well API 121-11102 was PA 10/10/2023 (doc #403554930); Operator should consider additional temporary stabilization BMPs (soil tackifiers, erosion control blankets, etc.) in future construction/drilling operations.

#### OPERATOR COMMENT AND SUBMITTAL

Comment: We apply every 24 hours or more, as needed, the topsoil pile is watered and wheel packed sometimes more than every 24 hours to maintain erosion. Inspector took photos during construction phase, which was complete on 09/28/2023. Water has been applied starting 9/28/23 and the dust control has continued to be maintained to date.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Ryan Dornbos

Signed: \_\_\_\_\_

Title: Petroleum Engineer

Date: 10/4/2023 6:58:32 PM

### ATTACHMENT LIST

View Attachments in Imaged Documents on COGCC website (<http://ogccweblink.state.co.us/>) - Search by Document Number.

**Document Number**      **Description**

403549311	FIR RESOLUTION SUBMITTED
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