

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/12/2023

Submitted Date:

10/14/2023

Document Number:

708901954

FIELD INSPECTION FORM

Loc ID: 323946 Inspector Name: Smelser, Wayne On-Site Inspection: 2A Doc Num: _____

Status Summary:
 THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:
 15 Number of Comments
 1 Number of Corrective Actions
 Corrective Action Response Requested

Operator Information:
 OGCC Operator Number: 96850
 Name of Operator: TEP ROCKY MOUNTAIN LLC
 Address: 1058 COUNTY ROAD 215
 City: PARACHUTE State: CO Zip: 81635

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
211327	WELL	SI	07/01/2023	GW	045-07087	COOK RMV 77-33	SI

General Comment:

[CECMC Inspection Report Summary](#)
 On 10/12/2023 at approximately 14:06 hours, I, Compliance Specialist, Wayne Smelser Conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC COOK RMV 77-33 Pad. Location # 323946 in Garfield County Colorado. Location is within High Priority/Density/Black Bear Habitat areas. While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

1. Stormwater - Lack of stabilization/compaction on location with a CA date of 10/29/2023

A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.
 This is a summary of inspection report.

Shared facilities with the SAVAGE RMV 118-33 pad location # 335373

Location

Lease Road:			
	Type	Access	
	comment:		
	Corrective Action		Date:

Overall Good:

Signs/Marker:			
	Type	OTHER	
	Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.	
	Corrective Action:		Date:
	Type	TANK LABELS/PLACARDS	
	Comment:		
	Corrective Action:		Date:
	Type	WELLHEAD	
	Comment:		
	Corrective Action:		Date:
	Type	BATTERY	
	Comment:		
	Corrective Action:		Date:

Emergency Contact Number:			
	Comment:	911/970-285-9377	
	Corrective Action:		Date: _____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No _____

Comment: _____

Multiple Spills and Releases?

Fencing/:			
	Type	SEPARATOR	
	Comment:	Hog panels	
	Corrective Action:		Date:
	Type	TANK BATTERY	
	Comment:	Hog panels	
	Corrective Action:		Date:
	Type	WELLHEAD	
	Comment:	Pipe rail fence	
	Corrective Action:		Date:

Equipment:			corrective date
Type: Gas Meter Run	# 6		
Comment:			
Corrective Action:			Date:
Type: Plunger Lift	# 1		
Comment:	Well on plunger lift		
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 6		
Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 4		
Comment:			
Corrective Action:			Date:
Type: Deadman # & Marked	# 1		
Comment:	Marked		
Corrective Action:			Date:
Type: Bradenhead	# 1		
Comment:	No form of pressure monitoring equipment located on bradenhead, bradenhead valve is accessible.		
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLs	STEEL AST		
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient		
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 211327 Type: WELL API Number: 045-07087 Status: SI Insp. Status: SI

Producing Well

Comment: [Producing, well on plunger lift](#)

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel						Sparse
		Compaction				
Compaction	Fail					Lack of stabilization/compaction
		Gravel				Sparse

Comment: [1. Lack of stabilization/compaction on location](#)

Corrective Action: **Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. BMPs shall be maintained until the facility is abandoned and final reclamation is achieved.**

Date: 10/29/2023

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Please refer to Stormwater for observed compliance issue.	smelserw	10/14/2023
Shared facilities with the SAVAGE RMV 118-33 pad location # 335373		

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403561086	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6284831
708901955	Inspection 708901954 Stormwater photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6284827
708901956	Inspection 708901954 photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6284828