

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/17/2023

Submitted Date:

10/20/2023

Document Number:

708301086

**FIELD INSPECTION FORM**Loc ID 335071 Inspector Name: Morris, Matthew On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**

OGCC Operator Number: 96850

Name of Operator: TEP ROCKY MOUNTAIN LLC

Address: 1058 COUNTY ROAD 215

City: PARACHUTE State: CO Zip: 81635

**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

11 Number of Comments

4 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
210843	WELL	PR	11/30/1997	GW	045-06601	UNION GV 26-28	PR
262211	WELL	PR	11/27/2003	CBM	045-08006	WILLIAMS GM 208-28	PR
262218	WELL	PR	10/27/2003	GW	045-08008	WILLIAMS GM 44-28	PR
287288	WELL	PR	10/05/2006	GW	045-12954	WILLIAMS GM 434-28	PR
287289	WELL	PR	10/05/2006	GW	045-12953	WILLIAMS GM 444-28	PR
287290	WELL	PR	10/05/2006	GW	045-12952	WILLIAMS GM 424-28	PR

**General Comment:****COGCC Inspection Report Summary**

On 10/17/2023 at approximately 12:15, Compliance Inspector Matthew Morris conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC, GV/26-28 at Location ID #335071 in Garfield County, Colorado.

Normal production operations were observed.

During the inspection, the following compliance issues were observed:

- 1) Debris on location
- 2) Open-ended load line on produced water tank
- 3) Open-ended vent line on produced water tank
- 4) Stormwater; refer to Stormwater section

A follow-up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

This location is within or in close proximity to, a CPW Density/High Priority Habitat, Black Bear, NSO Habitat, or Wildlife Management area.

**Location**Overall Good: ☐**Signs/Marker:**

Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass on the side of the unit indicates that the storage tank contains an unknown fluid. No form of labeling or markers is present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

**Emergency Contact Number:**

Comment: 911/(970) 285-9377

Corrective Action:

Date: \_\_\_\_\_

**Good Housekeeping:**

Type	OTHER		
Comment:	Open-ended load line on produced water tank.		
Corrective Action:	Secure load line to comply with Rule 608.	Date:	10/27/2023
Type	DEBRIS		
Comment:	Debris on location.		
Corrective Action:	Remove debris from location to comply with Rule 606.	Date:	10/27/2023

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	TANK BATTERY		
Comment:	Livestock fencing		
Corrective Action:		Date:	

**Equipment:**

Type: Horizontal Heated Separator	# 6		corrective date
Comment:			

Corrective Action:		Date:	
Type: Gas Meter Run	# 6		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 4		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 6		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 6		
Comment:			
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	200 BBLs	STEEL AST		,	
Comment:	Open-ended vent line on tank poses a wildlife entry hazard.					
Corrective Action:	Cap or install wildlife protection equipment on vent line to comply with Rule 608.a.(13).					Date: 10/25/2023

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)	210 bbls	
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				
			Date:	

Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	2	300 BBLs	STEEL AST		,	
Comment:						
Corrective Action:						Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate



Inspected Facilities									
Facility ID:	210843	Type:	WELL	API Number:	045-06601	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:									
Corrective Action:						Date:			
Facility ID:	262211	Type:	WELL	API Number:	045-08006	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:									
Corrective Action:						Date:			
Facility ID:	262218	Type:	WELL	API Number:	045-08008	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:									
Corrective Action:						Date:			
Facility ID:	287288	Type:	WELL	API Number:	045-12954	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:									
Corrective Action:						Date:			
Facility ID:	287289	Type:	WELL	API Number:	045-12953	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:									
Corrective Action:						Date:			
Facility ID:	287290	Type:	WELL	API Number:	045-12952	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:									
Corrective Action:						Date:			

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Compaction				
Gravel	Fail					Insufficient gravel
Compaction	Fail					Location lacks stabilization
Other	Fail					Insufficient vehicle tracking BMPs
		Ditches				
Berms						

Comment: Location surface lacks stabilization with insufficient vehicle tracking BMPs in place to minimize transportation of sediment.

Corrective Action: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to comply with Rule 1002.

Date: 11/04/2023

Pits: ☒ NO SURFACE INDICATION OF PIT

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708301087	Photo Log	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6293341">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6293341</a>