

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/16/2023

Submitted Date:

10/20/2023

Document Number:

709100124

FIELD INSPECTION FORM

Loc ID: 312292 Inspector Name: Heibel, Krystal On-Site Inspection: 2A Doc Num: _____

Status Summary:

THIS IS A FOLLOW UP INSPECTION

FOLLOW UP INSPECTION REQUIRED

NO FOLLOW UP INSPECTION REQUIRED

Findings:

10 Number of Comments

7 Number of Corrective Actions

Corrective Action Response Requested

Operator Information:

OGCC Operator Number: 95620

Name of Operator: WESTERN OPERATING COMPANY

Address: 1165 DELAWARE STREET #200

City: DENVER State: CO Zip: 80204

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Dylan Edwardson		dylan.edwardson@state.co.us	
Alex Fischer		alex.fischer@state.co.us	
Krystal Heibel		krystal.heibel@state.co.us	
James, Steven	(303) 893-2438	steve@westernoperating.com	All Inspections
Kyle Waggoner		kyle.waggoner@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
221086	WELL	PR	03/27/2006	OW	075-09212	PROPST 2	EI
479436	OFF-LOCATION FLOWLINE	AC	02/22/2021		-	Wellhead Line 27NESE	EI

General Comment:

On October 16, 2023, ECMC Environmental Staff (Alex Fischer, Kyle Waggoner, Krystal Heibel, and Reclamation Specialist Dylan Edwardson) conducted environmental and reclamation field inspections of Western Operating Company (Western) Probst B #2 (Location ID: 312292). At the time of the inspection, several soil borings were observed being drilled.

Refer to Reclamation Inspection Report (Doc# 708200627) for further information. This location has an associated AOC with Order NO. (1V-870).

Weather was sunny and temperature about 70 degrees Fahrenheit. For the most recent field inspection report of this facility, please refer to Document #709100065.

The following is a summary: Pit Facility ID 256303 is open and does not appear to be in use. Recent berm activity indicated that berms were arranged and pushed into the pit. Fluids were covering approx. 30% of the pit floor and hydrocarbons were not observed on the fluid surface.; Housekeeping; Environmental; and Reclamation.

Refer to the photo-documentation of the observed compliance issues attached to this report.

Any corrective action(s) and corrective action due dates from previous inspections that have not been addressed are still applicable.

Location			
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	BATTERY		
Comment:	Emergency Contact # illegible from a distance.		
Corrective Action:	Comply with Rule 605.e.		Date: <u>01/27/2023</u>
Emergency Contact Number:			
Comment:	Emergency Contact # illegible from a distance.		
Corrective Action:	Comply with Rule 605.e. and g.		Date: <u>01/27/2023</u>
Good Housekeeping:			
Type	OTHER		
Comment:	Water in the pit.		
Corrective Action:	Operator shall provide analytical results, sampling for full Table 437-1, Table 915-1, and Table 615.e.(2). (excluding the dissolved gasses and bacteria analysis) for the water within the pit. Water shall also be sampled for Rule 909.j.(1). If analytes are duplicated within the tables, there is no need to duplicate the sampling. Operator shall submit the analytics within the supplemental Form 27 submittal.		Date: <u>11/20/2023</u>
Type	TRASH		
Comment:	Trash and debris throughout location and in Pit Facility. Trash near pit.		
Corrective Action:	Comply with Rule 606.		Date: <u>10/12/2017</u>
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
Crude Oil	Truck Loadout	<= 1 bbl	
Comment:	Loadout container observed to be open and overflowing with an approx. 1 foot by 2 foot hydrocarbon soil staining on ground.		
Corrective Action:	Properly dispose of oily waste in accordance with 905.e.. Remove fluids from secondary containment, and secure the lid to the secondary loadout to prevent winds from blowing the containment lid open.		Date: <u>08/24/2023</u>
In Containment: No			
Comment:	<input style="width: 100%;" type="text"/>		
<input type="checkbox"/> Multiple Spills and Releases?			
Equipment:			
Type:	#		corrective date
Comment:	A 3" valve near the wellhead and within the shed were not plugged.		
Corrective Action:	Securely fasten all valves, pipes, fittings, and Production Facilities to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 608.e.		Date: <u>08/24/2023</u>
Tanks and Berms:			
Contents	#	Capacity	Type
CRUDE OIL	1	300 BBLS	STEEL AST
Comment:	The lid on the secondary containment loadout can was found open. Unmarked flowline risers.		
Corrective Action:	Securely fasten all valves, pipes, fittings, and Production Facilities to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 608.e.		Date: <u>12/13/2022</u>

Paint				
Condition				
Other (Content)				
Other (Capacity)				
Other (Type)				
Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date:
Venting:				
Yes/No				
Comment:				
Corrective Action:				Date:
Flaring:				
Type				
Comment:				
Corrective Action:				Date:

Inspected Facilities

Facility ID: 221086 Type: WELL API Number: 075-09212 Status: PR Insp. Status: EI

Facility ID: 479436 Type: OFF- API Number: - Status: AC Insp. Status: EI

COGCC Comments

Comment	User	Date
See Reclamation Inspection Doc #708200627.	heibelk	10/19/2023

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
709100130	photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6292281