

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES



02358034

duplicate for Patented and Federal lands.
triplicate for State lands.RECEIVED
AUG 5 1980
COLO. OIL & GAS COM. COMM.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR PHILLIPS PETROLEUM COMPANY		8. FARM OR LEASE NAME MILLER KB	
3. ADDRESS OF OPERATOR P. O. Box 2920, Casper, WY 82602		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FNL & 660' FEL At proposed prod. zone		10. FIELD AND POOL, OR WILDCAT Ladder Creek, Spergen	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12 T15S-R45W	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4292 RKB	12. COUNTY Cheyenne	13. STATE Colorado

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) Squeeze & Reperf ☒PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON ☐CHANGE PLANS: ☐☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

18. Date of work _____

* Must be accompanied by a cement verification report.

✓ Propose to squeeze and reperforate Spergen formation: ✓

5270 - 72'

5284 - 86'

5287 - 92'

Acid cleanup with 100 gal. 15% HCl

DVR	
FJP	
HHM	✓
JAM	✓
JJD	✓
RLS	
CGM	

19. I hereby certify that the foregoing is true and correct

SIGNED

D. J. Fisher

Operations Superintendent

DATE 8/1/80

(This space for Federal or State office use)

APPROVED BY

D. V. Rogers

TITLE

DIRECTOR
O & G COM. COMM.

DATE

AUG 6 1980

CONDITIONS OF APPROVAL, IF ANY:

COGCC - 3 ✓

File - 1

file