

RECEIVED

OIL AND GAS CONSERVATION COMMISSION JUL 31 1969
OF THE STATE OF COLORADO

02358036

uplicate for Patented and Federal lands.
uplicate for State lands.

COLO. OIL & GAS CONS.

COMM. DESIGNATION AND SERIAL NO.

L-11451

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Miller

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Disc. - Ladder Creek
11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 12 - 15S - 45W

12. COUNTY OR
PARISH
Cheyenne13. STATE
Colorado

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Plains Exploration Company

3. ADDRESS OF OPERATOR

1135 Petroleum Club Bldg. - Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1980 FNL & 660 FEL Sec. 12

At top prod. interval reported below Same

At total depth Same

C SE NE

14. PERMIT NO.

6993

DATE ISSUED

3/10/69

15. DATE SPUDDED

3-14-69

16. DATE T.D. REACHED

4-9-69

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, REB, RT, GR, ETC.)

1283' G.L.

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5412

21. PLUG, BACK T.D., MD & TVD

5310

22. IF MULTIPLE COMPL.,
HOW MANY23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

5412

None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

5270 to 5303 Mississippian

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Guard, Radioactivity, Acoustic, FF-MSG

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1320	12-1/4	700 Sx.	JUD JAM HHM FJP DVR
5-1/2"	14#	5412	7-7/8	125 Sx.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

SPAN 1. 5316, 17, 18, 19, 20, 21, 24, 29, 30 - .50"
Squeezed -SPAN 2. 5270, 71, 72, 73, 77, 78, 79, 80, 74, 75, 76,
89, 90, 91, 92, 97, 98, 99, 5300, 01, 02, 03 - .32"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5316 to 30	1,000 gal. 15% Hcl
5270 to 5303	4,000 gal. 15% Hcl
	500 gal. 15% MCA

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
4-30-69		Pumping 2" tubing pump				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-27-69	24	---	→	161	---	287	---
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→				39°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Richard W. Volk

TITLE

Petroleum Engineer

DATE

May 29, 1969

See Spaces for Additional Data on Reverse Side

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

Drill Stem Test Data in Geologic
Report included

GEOLOGIC MARKERS

[illegible]