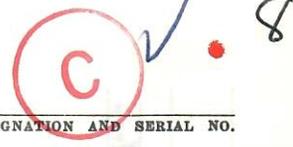


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OGCC FORM 5 - REV. 7-64

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

JUL 31 1969



02358036

Application for Patented and Federal Lands and Duplicate for State Lands. COLO. OIL & GAS CONS. COMMISSION DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [] DRY [] Other []

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [] DEEP-EN [] PLUG BACK [] DIFF. RESVR. [] Other []

2. NAME OF OPERATOR: Plains Exploration Company

3. ADDRESS OF OPERATOR: 1135 Petroleum Club Bldg. - Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1980 FNL & 660 FEL Sec. 12 At top prod. interval reported below Same At total depth Same

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: L-11451

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME: Miller

9. WELL NO.: 1

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Disc. - Ladder Creek Sec. 12 - 15S - 45W

14. PERMIT NO.: 6993 DATE ISSUED: 3/10/69

12. COUNTY OR PARISH: Cheyenne 13. STATE: Colorado

15. DATE SPUNDED: 3-14-69 16. DATE T.D. REACHED: 4-9-69 17. DATE COMPL. (Ready to prod.): 18. ELEVATIONS (DF, REB, RT, GR, ETC.): 1283' G.I. 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD: 5112 21. PLUG, BACK T.D., MD & TVD: 5310 22. IF MULTIPLE COMPL., HOW MANY: 23. INTERVALS DRILLED BY: 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD): 5270 to 5303 Mississippian

25. WAS DIRECTIONAL SURVEY MADE: No

26. TYPE ELECTRIC AND OTHER LOGS RUN: Gamma Guard, Radioactivity, Acoustic, FF-MSG 27. WAS WELL CORED: No

Table with 5 columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Includes rows for 8-5/8" and 5-1/2" casing.

Table with 4 columns: LINER RECORD (SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT) and 3 columns: TUBING RECORD (SIZE, DEPTH SET (MD), PACKER SET (MD)).

Table with 2 columns: 31. PERFORATION RECORD (Interval, size and number) and 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. (DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED). Includes handwritten 'SPAN' and 'S'.

Table with 4 columns: 33. PRODUCTION (DATE FIRST PRODUCTION, PRODUCTION METHOD, WELL STATUS, DATE OF TEST, HOURS TESTED, CHOKER SIZE, PROD'N. FOR TEST PERIOD, OIL-BBL., GAS-MCF., WATER-BBL., GAS-OIL RATIO, FLOW. TUBING PRESS., CASING PRESSURE, CALCULATED 24-HOUR RATE, OIL-BBL., GAS-MCF., WATER-BBL., OIL GRAVITY-API (CORR.)).

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. SIGNED: Richard W. Volk TITLE: Petroleum Engineer DATE: May 29, 1969

See Spaces for Additional Data on Reverse Side

