

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF OKLAHOMA



JAN 7 1957 OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Basin Oil Company 100294
County Lincoln Address P. O. Box 9723
City Oklahoma City State Oklahoma
Lease Name Westlund Well No. 1 Ground Level Derrick Floor Elevation 4987.55
Location C NE SE Section 23 Township 14-S Range 55-W Meridian 6
1980 feet from S Section line and 660 feet from E Section Line

Drilled on: Private Land [X] Federal Land [] State Land []
Number of producing wells on this lease including this well: Oil ; Gas
Well completed as: Dry Hole [X] Oil Well [] Gas Well []

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date December 26, 1956 Signed [Signature] Title Exploration Manager

The summary on this page is for the condition of the well as above date.
Commenced drilling May 15, 1956, 19 Finished drilling June 10, 1956

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi). Content: NONE

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To. Content: NONE

TOTAL DEPTH 130 PLUG BACK DEPTH None

Oil Productive Zone: From None To Gas Productive Zone: From None To
Electric or other Logs run None Date, 19
Was well cored? No Has well sign been properly posted?

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS. Content: NONE

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19
For Flowing Well: For Pumping Well:
Flowing Press. on Csg. lbs./sq.in. Length of stroke used inches.
Flowing Press. on Tbg. lbs./sq.in. Number of strokes per minute
Size Tbg. in. No. feet run Diam. of working barrel inches
Size Choke in. Size Tbg. in. No. feet run
Shut-in Pressure Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day API Gravity
Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil
B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

SEE REVERSE SIDE

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF OKLAHOMA
FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

INSTRUCTIONS

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Surface	0	130	Sand, gravel & clay. No water encountered

GASING RECORD			
SIZE	WT. PER FT.	GRADE	DEPTH LANDED
			NONE

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT			
DATE	MATERIAL EMPLOYED OR CHEMICAL USED	QUANTITY	FORMATION
	NONE		

GASING PERFORATIONS			
Type of Charge	No. Perforations per ft.	From	To
	NONE		

DATA ON TEST			
TEST METHOD	Rate of flow	Gas-Oil Ratio	Remarks



TEST METHOD	Rate of flow	Gas-Oil Ratio	Remarks