

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/19/2023

Submitted Date:

10/19/2023

Document Number:

697008248

FIELD INSPECTION FORM

Loc ID 434454 Inspector Name: Peterson, Tom On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10459
Name of Operator: EXTRACTION OIL & GAS INC
Address: 370 17TH STREET SUITE 5200
City: DENVER State: CO Zip: 80202

Findings:

- 20 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
,		Inspections@civiresources.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
434441	WELL	PR	06/01/2020	OW	123-38167	Windsor LV C-14H	PR
434442	WELL	PR	06/01/2020	OW	123-38168	Windsor LV B-14H	PR
434447	WELL	PR	06/01/2020	OW	123-38173	Windsor LV D-14H	PR
434449	WELL	PR	06/01/2020	OW	123-38175	Windsor LV F-14H	PR
434456	WELL	PR	06/01/2020	OW	123-38179	Windsor LV E-14H	PR
436336	WELL	PR	06/01/2020	OW	123-39053	Windsor LV A-14H	PR
436337	WELL	PR	06/01/2020	OW	123-39054	Windsor LV G-14H	PR

General Comment:

Location

Overall Good:

Signs/Marker:			
Type	OTHER		
Comment:	Lease road entrance sign		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	x 7		
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:
Type	BATTERY		
Comment:			
Corrective Action:			Date:

Emergency Contact Number:

Comment:

Corrective Action: Date: _____

Overall Good:

Spills:				
Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Panel		
Corrective Action:			Date:
Type	LOCATION		
Comment:	Soundwalls at compressors and VRU		
Corrective Action:			Date:

Equipment:			corrective date
Type: Gathering Line	# 1		
Comment:			
Corrective Action:			Date:
Type: Prime Mover	# 2		
Comment:	Electric motors on LACT		
Corrective Action:			Date:
Type: Vertical Separator	# 3		

Comment:			
Corrective Action:			Date:
Type: Flow Line	# 7		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 7		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	#		
Comment:	Bulk lube oil storage at compressors and VRU lack wildlife protections, see attached photos.		
Corrective Action:	Install or repair wildlife protection equipment.		Date: 11/24/2023
Type: Bird Protectors	# 15		
Comment:			
Corrective Action:			Date:
Type: Compressor	# 2		
Comment:			
Corrective Action:			Date:
Type: Plunger Lift	# 7		
Comment:			
Corrective Action:			Date:
Type: VRT	# 1		
Comment:			
Corrective Action:			Date:
Type: LACT	# 1		
Comment:			
Corrective Action:			Date:
Type: Prime Mover	# 3		
Comment:	Natural gas engines on compressors and VRU.		
Corrective Action:			Date:
Type: Ancillary equipment	#		
Comment:	Automation array, solar arrays, bulk lube oil storage in secondary containment, electrical systems, ECD scrubbers, fire extinguishers with current inspection tags		
Corrective Action:			Date:
Type: Pig Station	# 1		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 7		
Comment:	Bradenhead valves are exposed at surface.		
Corrective Action:			Date:
Type: VRU	# 1		

Comment:		
Corrective Action:		Date:
Type: Gas Meter Run	# 2	
Comment:	DCP calibration card is not current. Meter not calibrated annually.	
Corrective Action:	Calibrate gas metering equipment annually to comply with rule 430.d.(1).	Date: 11/24/2023
Type: Emission Control Device	# 7	
Comment:	Pilots are on	
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	<50 BBLS	PBV FIBERGLASS		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	<100 BBLS	BV CONCRETE		,
Comment:	60 bbls				
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	400 BBLS	STEEL AST		,

Comment:		
Corrective Action:		Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	6	400 BBLS	STEEL AST		
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 434441 Type: WELL API Number: 123-38167 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 05/30/2023 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 48 Fluid Type: _____

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

Facility ID: 434442 Type: WELL API Number: 123-38168 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 01/17/2023 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

Facility ID: 434447 Type: WELL API Number: 123-38173 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 01/17/2023 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 11 Fluid Type: _____

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

Facility ID: 434449 Type: WELL API Number: 123-38175 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 01/17/2023 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date: _____

Facility ID: 434456 Type: WELL API Number: 123-38179 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 01/17/2023 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date: _____

Facility ID: 436336 Type: WELL API Number: 123-39053 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 01/17/2023 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 11 Fluid Type: _____

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date: _____

Facility ID: 436337 Type: WELL API Number: 123-39054 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 01/17/2023 Annual Brhd Completed? Yes

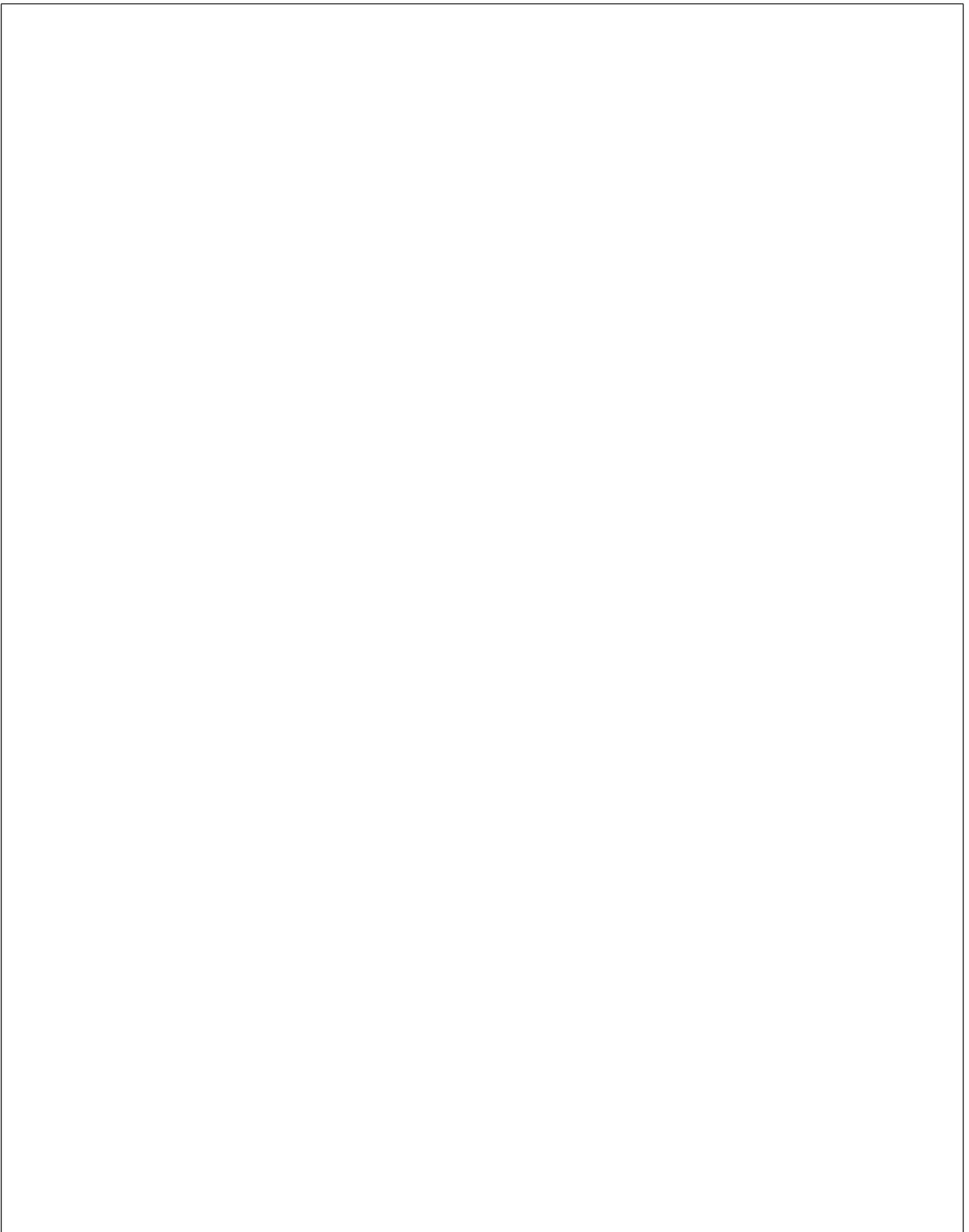
Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date: _____



Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
<p>COGCC Inspection Report Summary On Thursday 10/19/2023 at approximately 12:10 hours, I, Inspector Tom Peterson, conducted an on-site inspection at the Extraction Windsor LV Pad location #3434454 in Weld County, Colorado. While there, I observed that the DCP gas sales meter calibration was outdated and the bulk lube oil storage lacked wildlife protection. The following possible compliance issues were observed: Rule 430.d.(1). with a corrective action date of 11/24/2023, Rule 902.b. with a corrective action date of 11/24/2023. A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. This is a summary of the inspection report.</p>	petersont	10/19/2023

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
697008249	Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6291463