

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/19/2023

Submitted Date:

10/19/2023

Document Number:

697008248

FIELD INSPECTION FORMLoc ID 434454 Inspector Name: Peterson, Tom On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10459

Name of Operator: EXTRACTION OIL & GAS INC

Address: 370 17TH STREET SUITE 5200

City: DENVER State: CO Zip: 80202

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

20 Number of Comments

2 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		Inspections@civiresources.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
434441	WELL	PR	06/01/2020	OW	123-38167	Windsor LV C-14H	PR
434442	WELL	PR	06/01/2020	OW	123-38168	Windsor LV B-14H	PR
434447	WELL	PR	06/01/2020	OW	123-38173	Windsor LV D-14H	PR
434449	WELL	PR	06/01/2020	OW	123-38175	Windsor LV F-14H	PR
434456	WELL	PR	06/01/2020	OW	123-38179	Windsor LV E-14H	PR
436336	WELL	PR	06/01/2020	OW	123-39053	Windsor LV A-14H	PR
436337	WELL	PR	06/01/2020	OW	123-39054	Windsor LV G-14H	PR

General Comment:

LocationOverall Good: ☒**Signs/Marker:**

Type	OTHER		
Comment:	Lease road entrance sign		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	x 7		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good: ☒**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	WELLHEAD		
Comment:	Panel		
Corrective Action:		Date:	
Type	LOCATION		
Comment:	Soundwalls at compressors and VRU		
Corrective Action:		Date:	

Equipment:

Type: Gathering Line	# 1		corrective date
Comment:			
Corrective Action:		Date:	
Type: Prime Mover	# 2		
Comment:	Electric motors on LACT		
Corrective Action:		Date:	
Type: Vertical Separator	# 3		

Comment:			
Corrective Action:			Date:
Type: Flow Line	# 7		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 7		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	#		
Comment:	Bulk lube oil storage at compressors and VRU lack wildlife protections, see attached photos.		
Corrective Action:	Install or repair wildlife protection equipment.		Date: 11/24/2023
Type: Bird Protectors	# 15		
Comment:			
Corrective Action:			Date:
Type: Compressor	# 2		
Comment:			
Corrective Action:			Date:
Type: Plunger Lift	# 7		
Comment:			
Corrective Action:			Date:
Type: VRT	# 1		
Comment:			
Corrective Action:			Date:
Type: LACT	# 1		
Comment:			
Corrective Action:			Date:
Type: Prime Mover	# 3		
Comment:	Natural gas engines on compressors and VRU.		
Corrective Action:			Date:
Type: Ancillary equipment	#		
Comment:	Automation array, solar arrays, bulk lube oil storage in secondary containment, electrical systems, ECD scrubbers, fire extinguishers with current inspection tags		
Corrective Action:			Date:
Type: Pig Station	# 1		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 7		
Comment:	Bradenhead valves are exposed at surface.		
Corrective Action:			Date:
Type: VRU	# 1		

Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 2		
Comment:	DCP calibration card is not current. Meter not calibrated annually.		
Corrective Action:	Calibrate gas metering equipment annually to comply with rule 430.d.(1).		Date: 11/24/2023
Type: Emission Control Device	# 7		
Comment:	Pilots are on		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	<50 BBLs	PBV FIBERGLASS		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	<100 BBLs	BV CONCRETE		,
Comment:	60 bbls				
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	400 BBLs	STEEL AST		,

Comment:		
Corrective Action:		Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	6	400 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 434441 Type: WELL API Number: 123-38167 Status: PR Insp. Status: PR

Producing WellComment: PR

Corrective Action:

Date:

BradenHeadDate of Last Brhd Test: 05/30/2023 Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 48 Fluid Type: _____End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

Facility ID: 434442 Type: WELL API Number: 123-38168 Status: PR Insp. Status: PR

Producing WellComment: PR

Corrective Action:

Date:

BradenHeadDate of Last Brhd Test: 01/17/2023 Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

Facility ID: 434447 Type: WELL API Number: 123-38173 Status: PR Insp. Status: PR

Producing WellComment: PR

Corrective Action:

Date:

BradenHeadDate of Last Brhd Test: 01/17/2023 Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 11 Fluid Type: _____End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

Facility ID: 434449 Type: WELL API Number: 123-38175 Status: PR Insp. Status: PR

Producing WellComment: PR

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 01/17/2023 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type:

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

Facility ID: 434456 Type: WELL API Number: 123-38179 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 01/17/2023 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type:

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

Facility ID: 436336 Type: WELL API Number: 123-39053 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 01/17/2023 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 11 Fluid Type:

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

Facility ID: 436337 Type: WELL API Number: 123-39054 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 01/17/2023 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type:

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:



Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<p>COGCC Inspection Report Summary</p> <p>On Thursday 10/19/2023 at approximately 12:10 hours, I, Inspector Tom Peterson, conducted an on-site inspection at the Extraction Windsor LV Pad location #3434454 in Weld County, Colorado.</p> <p>While there, I observed that the DCP gas sales meter calibration was outdated and the bulk lube oil storage lacked wildlife protection. The following possible compliance issues were observed: Rule 430.d.(1). with a corrective action date of 11/24/2023, Rule 902.b. with a corrective action date of 11/24/2023.</p> <p>A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.</p> <p>This is a summary of the inspection report.</p>	petersont	10/19/2023

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
697008249	Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6291463