



00497477

VS Virtual Terminal

\*\*\* COGIMS \*\*\*

\*\*\* WELL MASTER INQUIRY \*\*\*

CO1WPI

API NUMBER	WELL	CAT	COUNTY	BASIN	USER	MODDT
05 017 07366 0	0	W	CHEYENNE	LAS ANIMAS	DPS	81693
OPERATOR/NAME			M'OWN DRILLER/CONT NAME			
91100 UNION PACIFIC RESOURCES CO			P 61650 MURFIN DRILLING CO			
PL S/PTY	SUR S/PTY	OGCC#	LEASE/NAME		WELL NUMBER	
B 91100	A		OTTAWA 44-19		1	
FIELD/NAME			FORM/NAME		#ACRES	DRLG UT
99999 WILDCAT			MSSP MISSISSIPPIAN		40	
SPA/ORD	PERMIT#	APPROV	EXPIRE	SPUDDT	FM5	FT/(NS) FT/(EW)
	930170	021893	61893	32393	Y	1250 S 1150 E
QTR	SEC	TOWN	RANGE	N/S PM	LATITUDE	LONGITUDE
SE	19	14.0 S	51.0 W	6		DEV CERT
1ST OIL	1ST GAS	FORM10	OIL GRAV	GAS GRAV	BTU	O/C GAS FAC#

WLSTAT	STATDT	IS	PA	INSPDT	ST LSE	FED LSE#	NGPA1	NGPA2	NGPADT
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DA	40493	DA	Y	80593
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DWREC MILTR MIDATE

BRADENHEAD INFO: MY 0000 CD PR

COMMENTS: DG 32593, MURFIN RIG; 40 SX @ 3156' 40 SX @ 2340' 40 SX @ 2067'  
40 SX @ 541' 10 SX @ 60'; 8 5/8 4' BGL W PLATE, FITS OPEN, RIG STACKD 42393

PF2-COMPLETION PF3-SUNDRY PF4-LEASE PF5-NEXT WELL PF6-PRODUCTION PF16-EXIT

?



STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

RECEIVED

FEB 17 1993

OIL &amp; GAS CON. COMM.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE				5. LEASE DESIGNATION AND SERIAL NO UPRR																
1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> RE-ENTER <input type="checkbox"/>				6 IF INDIAN, ALLOTTEE OR TRIBE NAME																
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>				7 UNIT AGREEMENT NAME																
2 OPERATOR: Union Pacific Resources Company				8 FARM OR LEASE NAME Ottawa 44-19																
ADDRESS: P.O. Box 7 - MS 3407				9. WELL NO. 1																
CITY: Fort Worth STATE: Texas ZIP: 76101-0007				10. FIELD AND POOL OR WILDCAT Wildcat																
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1250' FSL & 1150' FEL ✓ At proposed Prod. zone				11. QTR. QTR. SEC. T.R. AND MERIDIAN SE/4 Sec. 19-14S-51W ✓																
13. DISTANCE, IF LESS THAN 200 FT. FROM ANY OCCUPIED BLDG. PUBLIC ROAD, ABOVE GROUND UTILITY LINE OR RAILROAD (SHOW FOOTAGES ON SURVEY PLAT)				12. COUNTY Cheyenne																
14. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. Also to nearest drlg. line, if any 1150'		15. NO. OF ACRES IN LEASE* 640		16. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL 40																
17. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		18. PROPOSED DEPTH 6450'		19. OBJECTIVE FORMATION Mississippian																
20. ELEVATIONS - Show whether GR or KB 4687' GR		21. DRILLING CONTRACTOR Murfin Drlg		22. APPROX. DATE WORK WILL START March 10, 1993																
23. PROPOSED CASING AND CEMENTING PROGRAM																				
<table border="1"><thead><tr><th>SIZE OF HOLE</th><th>SIZE OF CASING</th><th>WEIGHT PER FOOT</th><th>SETTING DEPTH</th><th>QUANTITY OF CEMENT</th></tr></thead><tbody><tr><td>12 1/4"</td><td>8 5/8"</td><td>24#</td><td>500'</td><td>+/- 275 sx</td></tr><tr><td>7 7/8"</td><td>5 1/2"</td><td>15.5#</td><td>TD</td><td>100sx 50/50; 150 sx Class A</td></tr></tbody></table>						SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT	12 1/4"	8 5/8"	24#	500'	+/- 275 sx	7 7/8"	5 1/2"	15.5#	TD	100sx 50/50; 150 sx Class A
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24. IS SURFACE OWNER ALSO THE MINERAL OWNER? YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> If NOT surface bond must be on file or copy of surface agreement must be furnished. If irrigated land, surface bond of \$5000 is required.  Surface Bond on File  *DESCRIBE LEASE BY QTR., QTR., SEC., TWSHP., RNG.  All of Section 19 ✓  Please consider all future submittals "Confidential"																				
25. PRINT <u>Rachelle Montgomery</u> SIGNED <u>Rachelle Montgomery</u> TITLE <u>Regulatory Analyst</u> DATE _____ This space for Federal or State Use PERMIT NO. <u>93-170</u> APPROVAL DATE <u>FEB 18 1993</u> EXPIRATION DATE <u>JUN 18 1993</u> APPROVED BY <u>Susan McCann</u> TITLE <u>Director</u> DATE <u>2-18-93</u> Oil & Gas. Conserv. Comm.																				

PLEASE FILL IN APPROPRIATE  
CODES:

OPER. NO. 91100

DRLR. NO. 61650

FIELD NO. 99999

LEASE NO.

FORM CD. MSSP

Las Animas Arch

A.P.I. NUMBER

05 017 7366

CONDITIONS OF APPROVAL, IF ANY: IF WELL IS A DRY HOLE SET THE  
FOLLOWING PLUGS ① 40 SKS CNT ABOVE ANY SIGNIFICANT MORROW  
ZONE OR SIGNIFICANT DST ZONE ② 40 SKS CNT FROM 2700' UP  
③ 40 SKS CNT 2300' UP See Instructions On Reverse Side  
④ 40 SKS CNT 1/2 OUT 1/2 IN 8 5/8 SURFACE CSG ⑤ 10 SKS CNT TOP 8 5/8 CSG, CUT 4 FT  
BELOW GL, WELD PLATE ⑥ 5 SKS CNT IN RAT HOLE & MOUSE HOLE, FILL TO SURFACE WITH  
DIRT OR MUD