

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

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## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. OPERATOR UNION PACIFIC RESOURCES COMPANY		PHONE 817/877-7952		5. TYPE OF WELL <input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS <input type="checkbox"/> METHANE <input type="checkbox"/> DRY <input type="checkbox"/> INJECTION <input type="checkbox"/> OTHER	
ADDRESS P.O. Box 7 - MS 3407, Ft. Worth, Texas 76101-0007				6. TYPE OF COMPLETION <input type="checkbox"/> COMMINGLED <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> RECOMPLETION STARTED (DATE)	
2. DRILLING CONTRACTOR Murfin Drilling		PHONE 316/267-3241		7. FEDERAL/INDIAN OR STATE LEASE NO. N/A	
3. LOCATION OF WELL (Footages from section lines)  At surface 1250' FSL & 1150' FEL At top prod. interval reported below At total depth				8. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
		4. ELEVATIONS KB 4696' GR 4687'		9. WELL NAME AND NUMBER Ottawa 44-19 #1	
WAS DIRECTIONAL SURVEY RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> IF YES, ATTACH COPY				10. FIELD OR WILDCAT Wildcat	
12. PERMIT NO. 93-170		13. API NO. 05017-7366		11. QTR. QTR. SEC. T. R. AND MERIDIAN SE/4 Sec. 19-14S-51W	
14. SPUD DATE 3-23-93		15. DATE TD REACHED 4-3-93		16. DATE COMPL. <input checked="" type="checkbox"/> D&A 4-4-93 <input type="checkbox"/> READY TO PROD	
17. COUNTY Cheyenne		18. STATE CO.			
19. TOTAL DEPTH MD 6225' TVD 6223'		20. PLUG BACK TOTAL DEPTH MD N/A TVD		21. DEPTH BRIDGE PLUG SET MD N/A TVD	
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) DIL/DSN/SDL/GR/CAL; BHC/GR/CAL; HLS				23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit Analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit Report)	

## 24. CASING &amp; LINER RECORD (Report all strings set in well)

SIZE	WEIGHT (LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NO. OF SXS & TYPE OF CEMENT	SLURRY VOL. (BBL)	TOP OF CEMENT (Specify calc. or CBL)
8-5/8"	24#	12-1/4"	511		surface	set 230 sxs HLC		
						w/3% CC - 1/2# sx		
						flocele 13.1 # per gel		
						tail w/o sxs std		
						w/3% cc 1/4# flocele		

## 25. TUBING RECORD - Please Specify # of Strings

SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)
N/A								

## 26. PRODUCING INTERVALS

## 27. ATTACH WELLBORE DIAGRAM FOR MULTI-ZONE/COMINGLED PRODUCTION (RULE 332)

FORMATION	TOP	BOTTOM	GROSS PERFORATED INTERVAL	SIZE	NO. HOLES	PERF. STATUS (open, squeezed)
A) "dry" well						
B)						
C)						
D)						

## 28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
N/A	

29. PRODUCTION - INTERVAL A									
DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
N/A			→						
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	
			→					DRY AND ABANDONED	

PRODUCTION - INTERVAL B									
DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
			→						
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	
			→						

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# PRODUCTION - INTERVAL C

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

# PRODUCTION - INTERVAL D

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

30. PLEASE ATTACH AN 8 1/2" x 11" BASIC SKETCH SHOWING ALL SURFACE EQUIPMENT ASSOCIATED WITH PRODUCTION, FLUID SEPARATION, FLUID STORAGE, AND GAS MEASUREMENT FOR THE WELL. SHOW APPROXIMATE DISTANCES OF EQUIPMENT FROM WELLBORE. INCLUDE WATER DISPOSAL PITS IF APPLICABLE. OUTLINE UNDERGROUND FLOWLINES AND LIST ANY OTHER WELLS SHARING THE SURFACE EQUIPMENT.

## 31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

## 32. FORMATION (LOG) MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	TOP
					MEAS. DEPTH
				Dakota	2047'
				Cheyenne	2320'
				Blaine Salt	3176'
				Stone Corral	3495'
				Neva	4133'
				Foraker	4220'
				Shawnee	4473'
				Heebner	4757'
				Toronto	4776'
				Lansing	4804'
				Marmaton	5205'
				Cherokee	5312'
				Atoka	5556'
				Morrow	5820'
				Lower Morrow	6041'
				Spergen	6136'

## 33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE & ATTACH CEMENT VERIFICATION):

Plugged 4-4-93

Plug #1 3156' - 3056 40 sxs

Plug #3 2067' - 1967' 40 sxs

Plug #2 2340' - 2240' 40 sxs

Plug #4 561' - 461' 40 sxs

cut csg 4'

Plug #5 60' - surface 10 sxs

below GL; weld on cap

## 34. CIRCLE ENCLOSED ATTACHMENTS:

5 sxs each mouse/rathole

3. WELLBORE SKETCH  
(See #27)

6. SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION

1. MECHANICAL LOGS (1 full set req'd)

4. DST REPORT

7. CORE ANALYSIS

2. GEOLOGIC REPORT

5. DIRECTIONAL SURVEY

8. OTHER:

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

RACHELLE MONTGOMERY

TITLE

REGULATORY ANALYST

DATE

6/4/93