



00520227

MINERAL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES

JUN 20 1980

File one copy for Patented, Federal and Indian lands. File in duplicate for State lands.

COLORADO OIL & GAS COMMISSION

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL [ ] GAS WELL [ ] DRY [X] Other [ ]

b. TYPE OF COMPLETION: NEW WELL [ ] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] Other Dry & Abandon

2. NAME OF OPERATOR MULL DRILLING COMPANY, INC.

3. ADDRESS OF OPERATOR 221 N Main - Suite 300 - Wichita, Kansas 67202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface Center Northwest Quarter/Northwest Quarter (C NW/NW) At top prod. interval reported below Same Blue Goose Drllg Co. - Rig #2 At total depth

7. UNIT AGREEMENT NAME

5. FARM OR LEASE NAME CHAMPLIN-WILKERSON

9. WELL NO. 1

10. FIELD AND POOL, OR WILDCAT Wildcat

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA 17-14S-49W

14. PERMIT NO. 80 475 DATE ISSUED 5/5/80 12. COUNTY Cheyenne 13. STATE Colorado

15. DATE SPUDDED 5/22/80 16. DATE T.D. REACHED 6/7/80 17. DATE COMPL. (Ready to prod.) P&A 6/8/80 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) GL 4485 KB 4494 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5710' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY 0-5710'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction-CNL Density-Sonic 27. WAS WELL CORED YES [X] NO [ ] DRILL STEM TEST YES [X] NO [ ]

Table with 6 columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Row 1: 8-5/8, 20#, 323', 12 1/4", 250 sx regular cemt, 2% gel/3% cc

Table with 6 columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT, SCREEN (MD), TUBING RECORD, PACKER SET (MD). Includes LINER RECORD and TUBING RECORD sections.

Table with 2 columns: PERFORATION RECORD (Interval, size and number) and ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. (DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED)

33. PRODUCTION DATE FIRST PRODUCTION P&A 6/8/80 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

Table with 8 columns: DATE OF TEST, HOURS TESTED, CHOKE SIZE, PROD'N. FOR TEST PERIOD, OIL—BBL., GAS—MCF., WATER—BBL., GAS-OIL RATIO. Includes FLOW, TUBING PRESS., CASING PRESSURE, CALCULATED 24-HOUR RATE, OIL—BBL., GAS—MCF., WATER—BBL., OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED Robert O. Wall TITLE PRESIDENT DATE June 18, 1980

See Spaces for Additional Data on Reverse Side