



00520227

OIL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES

JUN 20 1980

File one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

OIL & GAS CONSERV. COM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____						5. LEASE DESIGNATION AND SERIAL NO.	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <u>Dry & Abandon</u>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR MULL DRILLING COMPANY, INC.						7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 221 N Main - Suite 300 - Wichita, Kansas 67202						8. FARM OR LEASE NAME CHAMPLIN-WILKERSON	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface Center Northwest Quarter/Northwest Quarter (C NW/NW) NAME OF DRILLING CONTRACTOR At top prod. interval reported below Same <u>A</u> Blue Goose Drllg Co. - Rig #2 At total depth						9. WELL NO. 1	
10. FIELD AND POOL, OR WILDCAT Wildcat						11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA 17-14S-49W	
14. PERMIT NO. 80 475				DATE ISSUED 5/5/80		12. COUNTY Cheyenne	
						13. STATE Colorado	
15. DATE SPUDDED 5/22/80		16. DATE T.D. REACHED 6/7/80		17. DATE COMPL. (Ready to prod.) P&A 6/8/80 (Plug & Abd.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) GL 4485 KB 4494	
19. ELEV. CASINGHEAD -----		20. TOTAL DEPTH, MD & TVD 5710'		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY	
23. INTERVALS DRILLED BY →		ROTARY TOOLS 0-5710'		CABLE TOOLS		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)	
25. WAS DIRECTIONAL SURVEY MADE							
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction-CNL Density-Sonic				27. WAS WELL CORED YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> (See reverse side)			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8		20#		323'		12 1/4"	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
33. PRODUCTION							
DATE FIRST PRODUCTION P&A 6/8/80		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Robert O. Wall</u>		TITLE <u>PRESIDENT</u>		DATE <u>June 18, 1980</u>			
Robert O. Wall							

See Spaces for Additional Data on Reverse Side