



STATE OF COLORADO
 OIL AND GAS CONSERVATION COMMISSION
 DEPARTMENT OF NATURAL RESOURCES

RECEIVED
 JUN 20 1980

File one copy for Patented, Federal and Indian lands.
 File in duplicate for State lands.

COLO. OIL & GAS CONS. COMM.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

CHAMPLIN-WILKERSON

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

17-14S-49W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other Dry & Abandon

2. NAME OF OPERATOR
 MULL DRILLING COMPANY, INC.

3. ADDRESS OF OPERATOR
 221 N Main - Suite 300 - Wichita, Kansas 67202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
 At surface Center Northwest Quarter/Northwest Quarter (C NW/NW)
 At top prod. interval reported below Same Blue Goose Drllg Co. - Rig #2
 At total depth

14. PERMIT NO. 80 475 DATE ISSUED 5/5/80

12. COUNTY Cheyenne 13. STATE Colorado

15. DATE SPUDDED 5/22/80 16. DATE T.D. REACHED 6/7/80 17. DATE COMPL. (Ready to prod.) P&A 6/8/80 (Plug & Abd.) 18. ELEVATIONS (DF, REB, RT, GR, ETC.) GL 4485 KB 4494 19. ELEV. CASINGHEAD -----

20. TOTAL DEPTH, MD & TVD 5710' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY 0-5710' ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction-CNL Density-Sonic 27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	20#	323'	12 1/4"	250 sx regular cement	2% gel/3% cc

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION DATE FIRST PRODUCTION P&A 6/8/80 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
 SIGNED Robert O. Wall TITLE PRESIDENT DATE June 18, 1980

See Spaces for Additional Data on Reverse Side

DVR ✓
 RSP ✓
 HHM ✓
 JAM ✓
 LJD ✓
 RLS ✓
 CGM ✓

37. SUMMARY OF POROUS ZONES:
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			<p>DST #1 4352-4407' / 30-45-90-60</p> <p>First Open: Fair blow throughout</p> <p>Second Open: Weak blow throughout</p> <p>Recovered: 10 feet slightly watery mud/with few oil spots 61 feet slightly watery mud 122 feet watery mud 305 feet slightly muddy water</p> <p>Total Fluid: 498 feet</p> <p>IHP 2037 ISIP 1142 IFP 61-143 FFP 174-236 FSIP 1081 FHP 2016</p> <p>Core #1 - 5496-5549' - Recovered 52' shale</p> <p>Core #2 - 5549-5603' - Recovered 54' shale</p>

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Stone Corral	3156	
Neva	3780	
Foraker	3854	
PennMarker	3991	→ Shawnee 4157
Heebner	4391	
Toronto	4414	
Lansing	4439	
Marmaton	4830	
Cherokee	4968	
Atoka	5182	
Morrow Shale	5414	
Keyes LS	5600	
St. Louis	5645	
Spergen	5668	
LTD	5710	
RTD	5710	