



00520221

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

RECEIVED

JUN 20 1980

File one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

COLORADO OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO.	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <u>Dry & Abandon</u>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR MULL DRILLING COMPANY, INC.				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 221 N Main - Suite 300 - Wichita, Kansas 67202				8. FARM OR LEASE NAME CHAMPLIN-WILKERSON	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface Center Northwest Quarter/Northwest Quarter (C NW/NW) At top prod. interval reported below Same <u>Blue Goose Drilling Co. - Rig #2</u> At total depth				9. WELL NO. 1	
14. PERMIT NO. 80 475				12. COUNTY Cheyenne	
DATE ISSUED 5/5/80				13. STATE Colorado	
15. DATE SPUDDED 5/22/80	16. DATE T.D. REACHED 6/7/80	17. DATE COMPL. (Ready to prod.) P&A 6/8/80	18. ELEVATIONS (DF, REB, RT, GR, ETC.) GL 4485 KB 4494	19. ELEV. CASINGHEAD -----	
20. TOTAL DEPTH, MD & TVD 5710'	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY	23. INTERVALS DRILLED BY →	ROTARY TOOLS 0-5710'	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)					25. WAS DIRECTIONAL SURVEY MADE
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction-CNL Density-Sonic			27. WAS WELL CORED YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> (See reverse side)		
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	20#	323'	12 1/4"	250 sx regular cement	2% gel/3% cc
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED		
33. PRODUCTION					
DATE FIRST PRODUCTION P&A 6/8/80		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			TEST WITNESSED BY		
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					

SIGNED

Robert O. Wall

TITLE

PRESIDENT

DATE

June 18, 1980

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
<p>DST #1 4352-4407' / 30-45-90-60</p> <p>First Open: Fair blow throughout</p> <p>Second Open: Weak blow throughout</p> <p>Recovered: 10 feet slightly watery mud/with few oil spots</p> <p>61 feet slightly watery mud</p> <p>122 feet watery mud</p> <p>305 feet slightly muddy water</p> <p>Total Fluid: 498 feet</p> <p>IHP 2037 ISIP 1142 IFP 61-143</p> <p>FFP 174-236 FSIP 1081 FHP 2016</p> <p>Core #1 - 5496-5549' - Recovered 52' shale</p> <p>Core #2 - 5549-5603' - Recovered 54' shale</p>			

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Stone Corral	3156	
Neva	3780	
Foraker	3854	
PennMarker	3991	
Heebner	4391	→ Shawnee 4157
Toronto	4414	
Lansing	4439	
Marmaton	4830	
Cherokee	4968	
Atoka	5182	
Morrow Shale	5414	
Keyes LS	5600	
St. Louis	5645	
Spergen	5668	
LTD	5710	
RTD	5710	