

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.



00109010

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
P. O. Box 1400, Riverton, Wyoming 82501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1250 FNL, 1650 FEL, NW/4 NE/4 Sec. 19

At top prod. interval reported below

At total depth

14. PERMIT NO. 74-1057 DATE ISSUED 12-18-74

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Nick Sekich "B" Unit

9. WELL NO.

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10. FIELD AND POOL, OR WILDCAT

Wattenberg

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 19 T3N, R67W

12. COUNTY 13. STATE

Weld Colorado

15. DATE SPUNDED 12-17-74 16. DATE T.D. REACHED 12-23-74 17. DATE COMPL. (Ready to prod.) 2-16-75 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4896 GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7795 21. PLUG, BACK T.D., MD & TVD 7755 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY 24. ROTARY TOOLS 0-TD 25. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 7650 - 7678 Muddy J 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN SP-IES & FDC - GR Caliper Logs 27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	226	12 1/4	200 Sacks	FJP ✓
4 1/2	10.5	7795	7 7/8	200 Sacks	HMM ✓
					JAM ✓
					JJD ✓

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
							CGH ✓
							CGM ✓

31. PERFORATION RECORD (Interval, size and number) 7650-7678 With 1 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7650-7678	307,188 gallons
	79,800# 100 Mesh Sand
	403,200# 20/40 Sand
	115,600# 10/20 Sand

33. PRODUCTION DATE FIRST PRODUCTION 1-24-75 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SIGW

DATE OF TEST 2-16-75 HOURS TESTED 24 CHOKE SIZE Open PROD'N. FOR TEST PERIOD 30 BLC GAS—MCF. 1969 WATER—BBL. 15 BLW GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE 280 CALCULATED 24-HOUR RATE 1969 WATER—BBL. OIL GRAVITY-API (CORR.) 60 API x 60°F

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED _____ TITLE Area Admin. Supervisor DATE 2/18/75

X

37. SUMMARY OF POROUS ZONES:
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Muddy J	7648	
Base of Fox Hills Surface		