

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

RECEIVED

APR 21 1983

File one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO.	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ELLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Martin Exploration Management Corp.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 1919 14th St., Suite #400, Boulder, CO 80302		8. FARM OR LEASE NAME House	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface SE SE, 720' FSL, 635' FEL At top prod. interval reported below Same At total depth Same		9. WELL NO. 1-36	
NAME OF DRILLING CONTRACTOR Rival Drilling #1		10. FIELD AND POOL, OR WILDCAT Wattenberg	
14. PERMIT NO. 811816		12. COUNTY Boulder	
DATE ISSUED 10-16-81		13. STATE Colorado	
15. DATE SPUDDED 10-28-81	16. DATE T.D. REACHED 11-18-81	17. DATE COMPL. (Ready to prod.) 4-20-83	18. ELEVATIONS (DF, RESB, RT, GR, ETC.) 5121.5 GL, 5131.5
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 7380 7436	
21. PLUG BACK T.D., MD & TVD 7510 PBTD		22. IF MULTIPLE COMPL., HOW MANY	
23. INTERVALS DRILLED BY Rotary		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) Codell 7380-7416	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, CDL, CBL	
27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8	24#	523	12 1/4
5 1/2	15.5 & 17#	7613	7 7/8
CEMENTING RECORD		AMOUNT PULLED	
350 sks Reg 3% c.c.			
250 sks 50/50 poz, 10% salt			
2% gel, 3/4 of 1% CFR-2,			
10#/sk gilsonite			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) 7382-7414 2 JSPF			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
7382-7414		15,000# 100 mesh, 178,000#	
		20/40 sand, 120 bbl methanol	
		2831 BLW	
33. PRODUCTION			
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in) SI
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			TEST WITNESSED BY
35. LIST OF ATTACHMENTS DIL, CDL, CBL			



36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Wish M. Laram TITLE Geologic Technician DATE 4-20-83

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Codell	7360	7380	Sandstone
J-Sand	7860	7875	Sandstone

38. GEOLOGIC MARKERS

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[illegible]