



**BRADENHEAD TEST REPORT**

- Step 1. Before opening any valves, record all tubing and casing pressures as found
- Step 2. Collect liquid and gas samples as required; consult Bradenhead Testing and Reporting Instructions and Guidance for field specific Orders at <http://cogcc/reg.html#cpguidance>
- Step 3. Conduct Bradenhead test.
- Step 4. Submit Form 17 within 10 days of test. Attach a wellbore diagram if not previously submitted or if wellbore configuration has changed since last wellbore diagram was submitted.
- Step 5. Submit sample analytical results via Form 43.

1. OGCC Operator Number: _____	3. BLM Lease No: _____	11. Date of Test: <u>10/0-23</u>
2. Name of Operator: _____		12. Well Status: <input checked="" type="checkbox"/> Flowing
4. API Number: _____	5. Multiple completion? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Shut In <input type="checkbox"/> Gas Lift
6. Well Name: _____ Number: _____		<input type="checkbox"/> Pumping <input type="checkbox"/> Injection
7. Location (QtrQtr, Sec, Twp, Rng, Meridian): _____		<input type="checkbox"/> Clock/Intermitter
8. County _____		<input type="checkbox"/> Plunger Lift
9. Field Name: _____		13. Number of Casing Strings: _____
10. Minerals: <input type="checkbox"/> Fee <input type="checkbox"/> State <input type="checkbox"/> Federal <input type="checkbox"/> Indian		<input checked="" type="checkbox"/> Two <input type="checkbox"/> Three <input type="checkbox"/> Liner?

**14. EXISTING PRESSURES**

Record all pressures as found	Tubing: <u>110</u>	Tubing: <u>NA</u>	Prod Csg <u>9</u>	Intermediate	Surf. Csg
	Fm: _____	Fm: _____	Fm: _____	Csg: <u>NA</u>	<u>0</u>

**BRADENHEAD TEST**

With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (Bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals.  
Describe character of flow in "Bradenhead Flow" column: O = No Flow; C = Continuous; D = Down to 0; S = Surge; W = Whisper  
Describe fluid type in "Bradenhead Fluid" column: H = Water H2O; M = Mud; G = Gas; V = Vapor; L = Liquid Hydrocarbon; H & M = Water & Mud; H & G = Water & Gas; H & V = Water & Vapor; M & G = Mud & Gas; M & V = Mud & Vapor; G & V = Gas & Vapor; H & L = Water & Liquid Hydrocarbon; M & L = Mud & Liquid Hydrocarbon; G & L = Gas & Liquid Hydrocarbon; V & L = Vapor & Liquid Hydrocarbon; N = None

Buried valve? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Elapsed Time (Min:Sec)	Fm: Tubing	Fm: Tubing:	Prod Csg PSIG	Intermedia Csg PSIG	Bradenhead Flow:	Bradenhead Fluid:
Confirmed open? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<u>11:15A</u>	<u>110</u>	<u>NA</u>	<u>9</u>	<u>NA</u>	<u>0</u>	<u>NA</u>
BRADENHEAD SAMPLE TAKEN?	<u>11:20A</u>	<u>110</u>		<u>9</u>		<u>0</u>	
<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Gas <input type="checkbox"/> Liquid	<u>11:25A</u>	<u>110</u>		<u>9</u>		<u>0</u>	
Character of Bradenhead fluid:	<u>11:30A</u>	<u>0</u>		<u>9</u>		<u>0</u>	
<input type="checkbox"/> Clear <input type="checkbox"/> Fresh	<u>11:35A</u>	<u>0</u>		<u>9</u>		<u>0</u>	
<input type="checkbox"/> Sulfur <input type="checkbox"/> Salty <input type="checkbox"/> Black	<u>11:40A</u>	<u>110</u>		<u>9</u>		<u>0</u>	
Other:(describe)	<u>11:45A</u>	<u>110</u>		<u>9</u>		<u>0</u>	
Instantaneous Bradenhead PSIG at end of test: > <u>0</u>							

### INTERMEDIATE CASING TEST

With gauges monitoring production, intermediate casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals.

Describe character of flow in "Intermediate Flow" column: O = No Flow; C = Continuous; D = Down to 0; S = Surge; W = Whisper

Describe fluid type in "Intermediate Fluid" column: H = Water H2O; M = Mud; G = Gas; V = Vapor; L = Liquid Hydrocarbon; H & M = Water & Mud; H & G = Water & Gas; H & V = Water & Vapor; M & G = Mud & Gas; M & V = Mud & Vapor; G & V = Gas & Vapor; H & L = Water & Liquid Hydrocarbon; M & L = Mud & Liquid Hydrocarbon; G & L = Gas & Liquid Hydrocarbon; V & L = Vapor & Liquid Hydrocarbon; N = None.

Buried valve? <input type="checkbox"/> Yes <input type="checkbox"/> No Confirmed open? <input type="checkbox"/> Yes <input type="checkbox"/> No	Elapsed Time (Min:Sec)	Fm: Tubing	Fm: Tubing:	Prod Csg PSIG	Intermediate Csq PSIG	Intermediate Flow:	Intermediate Fluid:
INTERMEDIATE SAMPLE TAKEN? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Gas <input type="checkbox"/> Liquid							
Character of Intermediate fluid: <input type="checkbox"/> Clear <input type="checkbox"/> Fresh <input type="checkbox"/> Sulfur <input type="checkbox"/> Salty <input type="checkbox"/> Black Other:(describe) _____							
Instantaneous Intermediate Casing PSIG at end of test: > _____							

Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Test Performed By: King Foster      Title: operator      Phone: ( )  
 Signed: K Foster      Title: operator      Date: 10-10-23  
 Witnessed By: \_\_\_\_\_      Title: \_\_\_\_\_      Agency: \_\_\_\_\_