

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/04/2023

Submitted Date:

10/07/2023

Document Number:

708301014

FIELD INSPECTION FORM

Loc ID 335250 Inspector Name: Morris, Matthew On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 96850

Name of Operator: TEP ROCKY MOUNTAIN LLC

Address: 1058 COUNTY ROAD 215

City: PARACHUTE State: CO Zip: 81635

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

10 Number of Comments

1 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

| Contact Name | Phone | Email | Comment |
|--------------|-------|------------------------------------|---------|
| , TEP | | COGCCInspectionReports@terraep.com | |

Inspected Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|------------------|-------------|
| 211365 | WELL | PR | 05/12/2005 | GW | 045-07125 | UNOCAL GM 202-33 | PR |
| 260617 | WELL | PR | 06/20/2002 | OW | 045-07880 | UNOCAL GM 543-33 | PR |

General Comment:**COGCC Inspection Report Summary**

On 10/4/2023 at approximately 10:35, Compliance Inspector Matthew Morris conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC, UNOCAL-66S96W/33SESE at Location ID #335250 in Garfield County, Colorado.

Normal production operations were observed.

During the inspection, the following compliance issues were observed:

1) Stormwater; refer to Stormwater section

A follow-up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

This location is within or in close proximity to, a CPW Density/High Priority Habitat, Black Bear, NSO Habitat, or Wildlife Management area.

LocationOverall Good: ☐

| | | | |
|----------------------|--|-------|--|
| Signs/Marker: | | | |
| Type | TANK LABELS/PLACARDS | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type | BATTERY | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type | WELLHEAD | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type | OTHER | | |
| Comment: | Separator units include attached storage tanks. The sight glass on the side of the unit indicates that the storage tank contains an unknown fluid. No form of labeling or markers is present to identify a potential hazard or the contents of the storage tank. | | |
| Corrective Action: | | Date: | |

Emergency Contact Number:

Comment: 911/(970) 285-9377

Corrective Action:

Date: _____

Overall Good: ☐

| | | | |
|--|------|--------|--|
| Spills: | | | |
| Type | Area | Volume | |
| In Containment: | No | | |
| Comment: | | | |
| <input type="checkbox"/> Multiple Spills and Releases? | | | |

| | | | |
|--------------------|-------------------|-------|--|
| Fencing/: | | | |
| Type | WELLHEAD | | |
| Comment: | Pipe rail fencing | | |
| Corrective Action: | | Date: | |
| Type | SEPARATOR | | |
| Comment: | Livestock fencing | | |
| Corrective Action: | | Date: | |
| Type | TANK BATTERY | | |
| Comment: | Livestock fencing | | |
| Corrective Action: | | Date: | |

| | | | |
|---------------------|-----|-------|-----------------|
| Equipment: | | | corrective date |
| Type: Gas Meter Run | # 5 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |

| | | | |
|-----------------------------------|-----|--|-------|
| Type: Horizontal Heated Separator | # 5 | | |
| Comment: | | | |
| Corrective Action: | | | Date: |
| Type: Plunger Lift | # 2 | | |
| Comment: | | | |
| Corrective Action: | | | Date: |
| Type: Bird Protectors | # 5 | | |
| Comment: | | | |
| Corrective Action: | | | Date: |
| Type: Bradenhead | # 2 | | |
| Comment: | | | |
| Corrective Action: | | | Date: |

Tanks and Berms:

| | | | | | | |
|--------------------|---|----------|-----------|---------|--------|-------|
| Contents | # | Capacity | Type | Tank ID | SE GPS | |
| PRODUCED WATER | 1 | 200 BBLS | STEEL AST | | , | |
| Comment: | | | | | | |
| Corrective Action: | | | | | | Date: |

Paint

| | | |
|------------------|----------|--|
| Condition | Adequate | |
| Other (Content) | | |
| Other (Capacity) | | |
| Other (Type) | | |

Berms

| | | | | |
|--------------------|----------|---------------------|---------------------|-------------|
| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
| Metal | Adequate | Walls Sufficent | Base Sufficent | Adequate |
| Comment: | | | | |
| Corrective Action: | | | | |
| | | | | Date: |

Venting:

| | | |
|--------------------|----|-------|
| Yes/No | NO | |
| Comment: | | |
| Corrective Action: | | |
| | | Date: |

Flaring:

| | |
|--------------------|-------|
| Type | |
| Comment: | |
| Corrective Action: | |
| | Date: |

| Inspected Facilities | | | | | | | | | |
|----------------------|--------|-------|------|-------------|-----------|---------|----|---------------|----|
| Facility ID: | 211365 | Type: | WELL | API Number: | 045-07125 | Status: | PR | Insp. Status: | PR |
| Producing Well | | | | | | | | | |
| Comment: | | | | | | | | | |
| Corrective Action: | | | | | | Date: | | | |
| Facility ID: | 260617 | Type: | WELL | API Number: | 045-07880 | Status: | PR | Insp. Status: | PR |
| Producing Well | | | | | | | | | |
| Comment: | | | | | | | | | |
| Corrective Action: | | | | | | Date: | | | |

Reclamation - Storm Water - Pit**Storm Water:**

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|------------------------------------|
| | | Sediment Traps | | | | |
| Other | Fail | | | | | Insufficient vehicle tracking BMPs |
| | | Check Dams | | | | |
| Ditches | | | | | | |
| | | Retention Ponds | | | | |
| | | Gravel | | | | |
| Compaction | Fail | | | | | Location lacks stabilization |
| | | Berms | | | | |
| | | Compaction | | | | |
| Gravel | Fail | | | | | Insufficient gravel |
| | | Drains | | | | |
| | | Rip Rap | | | | |
| Berms | | | | | | |
| | | Culverts | | | | |

Comment: Location surface lacks stabilization with insufficient vehicle tracking BMPs in place to minimize transportation of sediment.

Corrective Action: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to comply with Rule 1002.

Date: 10/22/2023

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|----------------------|---|
| 403553383 | INSPECTION SUBMITTED | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6277121 |
| 708301015 | Photo Log | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6277119 |