

State of Colorado  
Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Receive Date:

06/06/2023

## TRANSFER OF OPERATORSHIP

A Selling Operator will notify the Commission about the transfer of any Transferable Item associated with its Oil and Gas Operations to a Buying Operator by filing a Form 9, Transfer of Operatorship – Intent, with the Commission at least 30 days, or as soon as practicable, before the anticipated transfer date. (Rule 218.b.)  
When a transaction subject to a Form 9 – Intent becomes final, the Buying Operator will submit a Form 9 – Subsequent within 7 days of closing. (Rule 218.d.(1).)

Type of Form 9, Transfer of Operatorship: ☐ Intent ☒ Subsequent Intent # 403020477**OPERATOR INFORMATION****SELLING OPERATOR INFORMATION**

OGCC Operator Number: 10598

Contact Name and Telephone:

Name of Operator: SANDRIDGE EXPLORATION &amp; PRODUCTION LLC

Name: Chris Manuel

Address: 1 EAST SHERIDAN, SUITE 500

Phone: (832) 549 1494

City: OKLAHOMA CITY State: OK Zip: 73104

Email: Cmanuel@sandridgeenergy.com

**BUYING OPERATOR INFORMATION**

OGCC Operator Number: 10706

Contact Name and Telephone:

Name of Operator: D90 ENERGY LLC

Name: Daniel Silverman

Address: 952 ECHO LANE SUITE 480

Phone: (713) 227 0391

City: HOUSTON State: TX Zip: 77024

Email: dsilverman@d90energy.com

**TRANSFER INFO****Transfer Dates**

Form 9 Intent - Anticipated Date of Transfer: 05/22/2022

Form 9 Subsequent - Effective Date of Transfer: 10/01/2020

**Confidentiality**

Transfer is Confidential: No

**Financial Assurance**

Form 9 Intent - Estimated amount of Financial Assurance the Buying Operator will submit prior to anticipated date of transfer: \$ 273,530

Form 9 Subsequent - The Buying Operator's Financial Assurance:

Surety ID	Bond Type	Amount
20180097	PLUGGING	140,000
20210032	INDIVIDUAL	122,000
20210034	PLUGGING	5,000
20200036	INDIVIDUAL	5,000
20210036	PLUGGING	5,000
20210037	PLUGGING	5,000
20180091	SURFACE	25,000
20180090	PLUGGING	60,000
20210035	PLUGGING	5,000
20210033	PLUGGING	46,530

**SUBSEQUENT LIABILITY**

Rule 218.d.(1).D.i.

"For Transferable Items listed in Rule 218.d.(1).B.i an acknowledgment that upon the effective date of transfer, that the Buying Operator assumes all responsibility for compliance with the Act, the Commission's Rules, and all terms and conditions of existing Permits and Commission orders for the Transferable Items."

In checking this box the Buying Operator's acknowledges the subsequent liability pursuant to Rule 218.d.(1).D.i. ☒

**Rule 218.d.(1).D.ii.**

"For Transferable Items listed in Rule 218.d.(1).B.ii or iii, an acknowledgment that the Buying Operator may be or may become responsible for compliance with the Act, the Commission's Rules, and all terms and conditions of existing Permits and Commission orders if the Buying Operator takes any action, or fails to take any action, that would cause such Transferable Item to be out of compliance with the Act, the Commission's Rules, and all terms and conditions of existing Permits and Commission orders."

In checking this box the Buying Operator's acknowledges the subsequent liability pursuant to Rule 218.d.(1).D.ii. ☒

**Rule 218.d.(1).D.iii.**

"For Transferable Items not listed in Rule 218.d.(1).B.i-iii but Related in the Commission's records, an acknowledgment that the Commission will presume that the Transferable Item was transferred, and that the Buying Operator is responsible for compliance with the Act, the Commission's Rules, and all terms and conditions of existing Permits and Commission orders for the Transferable Items."

In checking this box the Buying Operator's acknowledges the subsequent liability pursuant to Rule 218.d.(1).D.iii. ☒

**SUBMITTAL**

**OPERATOR COMMENT AND SUBMITTAL**

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name:	<u>Justin Garrett</u>	Email:	<u>regulatory@ascentgeomatics.com</u>
Signature:	<u></u>	Title:	<u>Sr. Regulatory Analyst</u> Date: <u>06/06/2023</u>

**Wells & Facilities Transferred Summary**

1	<u>Facility Type</u>	<u>API</u>	<u>Facility ID</u>	<u>Location ID</u>	<u>Facility Name</u>	<u>QtrQtr</u>	<u>Sec</u>	<u>Twp</u>	<u>Rng</u>
	WELL	057-06497	412906	413754	MARR 0780 2-6H31	NWNE	7	7N	80W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					
	JACKSON	FEE	10706	D90 ENERGY LLC					
2	<u>Facility Type</u>	<u>API</u>	<u>Facility ID</u>	<u>Location ID</u>	<u>Facility Name</u>	<u>QtrQtr</u>	<u>Sec</u>	<u>Twp</u>	<u>Rng</u>
	WELL	057-06558	446422	413754	GOLDEN EYE 0780 2-6H31	NWNE	7	7N	80W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					
	JACKSON	FEE	10706	D90 ENERGY LLC					
3	<u>Facility Type</u>	<u>API</u>	<u>Facility ID</u>	<u>Location ID</u>	<u>Facility Name</u>	<u>QtrQtr</u>	<u>Sec</u>	<u>Twp</u>	<u>Rng</u>
	WELL	057-06575	447274	413754	MARR 0780 4-6H31	NWNE	7	7N	80W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					
	JACKSON	FEE	10706	D90 ENERGY LLC					
4	<u>Facility Type</u>	<u>API</u>	<u>Facility ID</u>	<u>Location ID</u>	<u>Facility Name</u>	<u>QtrQtr</u>	<u>Sec</u>	<u>Twp</u>	<u>Rng</u>
	WELL	057-06557	446421	413754	MARR 0780 10-6H31	NWNE	7	7N	80W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					
	JACKSON	FEE	10706	D90 ENERGY LLC					
5	<u>Facility Type</u>	<u>API</u>	<u>Facility ID</u>	<u>Location ID</u>	<u>Facility Name</u>	<u>QtrQtr</u>	<u>Sec</u>	<u>Twp</u>	<u>Rng</u>
	WELL	057-06559	446423	413754	GOLDEN EYE 0780 1-6H31	NWNE	7	7N	80W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					
	JACKSON	FEE	10706	D90 ENERGY INC					
6	<u>Facility Type</u>	<u>API</u>	<u>Facility ID</u>	<u>Location ID</u>	<u>Facility Name</u>	<u>QtrQtr</u>	<u>Sec</u>	<u>Twp</u>	<u>Rng</u>
	WELL	057-06556	446420	413754	MARR 0780 9-6H31	NWNE	7	7N	80W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					
	JACKSON	FEE	10706	D90 ENERGY INC					
7	<u>Facility Type</u>	<u>API</u>	<u>Facility ID</u>	<u>Location ID</u>	<u>Facility Name</u>	<u>QtrQtr</u>	<u>Sec</u>	<u>Twp</u>	<u>Rng</u>
	WELL	057-06607	452918	413754	MARR 0780 3-6H31	NWNE	7	7N	80W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					
	JACKSON	FEE	10706	D90 ENERGY INC					
8	<u>Facility Type</u>	<u>API</u>	<u>Facility ID</u>	<u>Location ID</u>	<u>Facility Name</u>	<u>QtrQtr</u>	<u>Sec</u>	<u>Twp</u>	<u>Rng</u>
	WELL	057-06608	452919	413754	MARR 0780 1-6H31	NWNE	7	7N	80W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					
	JACKSON	FEE	10706	D90 ENERGY INC					
9	<u>Facility Type</u>	<u>API</u>	<u>Facility ID</u>	<u>Location ID</u>	<u>Facility Name</u>	<u>QtrQtr</u>	<u>Sec</u>	<u>Twp</u>	<u>Rng</u>
	OFF-LOCATION FLOWLINE	-	482595	434014	GRIZZLY/HEBRON3-12H TO HEBRON CTB	SWNE	7	7N	80W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					
	JACKSON	FEE	10706	D90 ENERGY LLC					

10	<u>Facility Type</u>	<u>API</u>	<u>Facility ID</u>	<u>Location ID</u>	<u>Facility Name</u>	<u>QtrQtr</u>	<u>Sec</u>	<u>Twp</u>	<u>Rng</u>
	OFF-LOCATION FLOWLINE	-	482596	434014	GRIZZLY/HEBRON3-12H TO HEBRON CTB	SWNE	7	7N	80W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					
	JACKSON	FEE	10706	D90 ENERGY LLC					
11	<u>Facility Type</u>	<u>API</u>	<u>Facility ID</u>	<u>Location ID</u>	<u>Facility Name</u>	<u>QtrQtr</u>	<u>Sec</u>	<u>Twp</u>	<u>Rng</u>
	OFF-LOCATION FLOWLINE	-	482597	434014	GRIZZLY/HEBRON3-12H TO HEBRON CTB	SWNE	7	7N	80W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					
	JACKSON	FEE	10706	D90 ENERGY LLC					

#### **Incidents Transferred Summary**

< No row provided >

#### **Related Wells & Facilities Not Transferred Summary**

1	<u>Facility Type</u>	<u>API</u>	<u>Facility ID</u>	<u>Location ID</u>	<u>Facility Name</u>	<u>QtrQtr</u>	<u>Sec</u>	<u>Twp</u>	<u>Rng</u>
	WELL	057-06559	446423	413754	GOLDEN EYE 0780 1-6H31	NWNE	7	7N	80W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>	<u>Compl Resp. Op. #</u>	<u>Compl. Resp. Op. Name</u>			
	JACKSON	FEE	10706c	D90 ENERGY INC					
2	<u>Facility Type</u>	<u>API</u>	<u>Facility ID</u>	<u>Location ID</u>	<u>Facility Name</u>	<u>QtrQtr</u>	<u>Sec</u>	<u>Twp</u>	<u>Rng</u>
	WELL	057-06556	446420	413754	MARR 0780 9-6H31	NWNE	7	7N	80W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>	<u>Compl Resp. Op. #</u>	<u>Compl. Resp. Op. Name</u>			
	JACKSON	FEE	10706c	D90 ENERGY INC					
3	<u>Facility Type</u>	<u>API</u>	<u>Facility ID</u>	<u>Location ID</u>	<u>Facility Name</u>	<u>QtrQtr</u>	<u>Sec</u>	<u>Twp</u>	<u>Rng</u>
	WELL	057-06607	452918	413754	MARR 0780 3-6H31	NWNE	7	7N	80W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>	<u>Compl Resp. Op. #</u>	<u>Compl. Resp. Op. Name</u>			
	JACKSON	FEE	10706c	D90 ENERGY INC					
4	<u>Facility Type</u>	<u>API</u>	<u>Facility ID</u>	<u>Location ID</u>	<u>Facility Name</u>	<u>QtrQtr</u>	<u>Sec</u>	<u>Twp</u>	<u>Rng</u>
	WELL	057-06608	452919	413754	MARR 0780 1-6H31	NWNE	7	7N	80W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>	<u>Compl Resp. Op. #</u>	<u>Compl. Resp. Op. Name</u>			
	JACKSON	FEE	10706c	D90 ENERGY INC					

#### **Related Incidents Not Transferred Summary**

< No row provided >

#### **Wells & Facilities Proposed Not Transferred Summary**

< No row provided >

#### **Incidents Proposed Not Transferred Summary**

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## Attachment List

<b>Att Doc Num</b>	<b>Name</b>
403373973	Form 09 SUBMITTED
403421548	FORM 9 SUBSEQUENT ATTESTATION
403421554	EDD-S-WELLS-FACILITIES-TRANSFERRED
403421561	BUYER NOTIFIED LOCAL GOVT ATTESTATION
403439978	EDD-S-WELLS-FACILITIES-TRANSFERRED

Total Attach: 5 Files

COA Type	Description
	The Buying Operator must file a Form 3, Financial Assurance Plan, within 10 business days of Form 9 approval. Per Rule 702, Buyer will then provide any required additional financial assurance as soon as practicable but no later than 90 days from the Commission's approval of the Form 3, Financial Assurance Plan.
1 COA	

## General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Financial Assurance	<p>I have reviewed the above captioned transfer and have noted the following issues.</p> <p>Issue 1: The Wells and Facilities Proposed for Transfer and the Wells and Facilities Transferred lists do not agree. The Subsequent will be used for the transfer. I am bringing this to your attention as a courtesy.</p> <p>Solution 1: If a revision needs to be made to the Subsequent Wells and Facilities Transferred list, please email me the revised spreadsheet and I will upload it to the form.</p> <p>Issue 2: The Wells and Facilities Transferred list should have #10598 Sandridge Exploration &amp; Production listed as the Current Operator Number and Current Operator Name respectively since the transfer has not occurred in our database.</p> <p>Solution 2: Please list the Operator Number as #10598 and the Operator Name as Sandridge Exploration &amp; Production LLC on the Wells and Facilities Transferred list for the Subsequent.</p> <p>Issue 3: There is an Interim Reclamation Bond associated with Location #413754. Before these assets can be transferred, D90 Energy LLC will need to obtain its own Interim Reclamation Bond for this location.</p> <p>Solution 3: Please reach out to Debbie Lutz, debbie.lutz@state.co.us or 303-894-2100 x5185 for further information.</p> <p>Assuming the other Form 9 requirements are met, all Form 9s shall now be passed with the following two COAs:</p> <p>The Buying Operator must file a Form 3, Financial Assurance Plan, within 10 business days of Form 9 approval. Per Rule 702, Buyer will then provide any required additional financial assurance as soon as practicable but no later than 90 days from the Commission's approval of the Form 3, Financial Assurance Plan.</p> <p>The Selling Operator must file a Form 3, Financial Assurance Plan within 10 business days of Form 9 approval. Per Rule 702, Seller will then provide any required additional financial assurance as soon as practicable but no later than 90 days from the Commission's approval of the Form 3, Financial Assurance Plan.</p> <p>Please email confirmation of acceptance for the COAs to me. I will get them added to the transfer.</p> <p>When refiling the Form 3, please use the following verbiage.</p> <p>This Form 3 Document # ____ is submitted as a result of an approved Form 9 Transfer of Operatorship and it replaces Form 3 document # ____.</p>	06/29/2023
Total: 1 comment(s)		