

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/03/2023

Submitted Date:

10/04/2023

Document Number:

707800643

FIELD INSPECTION FORMLoc ID 479149 Inspector Name: Ramsey, Scott On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10456

Name of Operator: CAERUS PICEANCE LLC

Address: 1001 17TH STREET #1600

City: DENVER State: CO Zip: 80202

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

41 Number of Comments

4 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, COGCC		dnr_cogccengineering@state.co.us	engineering
,		dnr_cogccenforcement@state.co.us	Enforcement
, Caerus		COGCC.inspections@caerusoilandgas.com	
, COGCC		conor.pesicka@state.co.us	
, COGCC		shaun.kellerby@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
479127	WELL	DG	12/19/2022	LO	045-24432	BJU B26 FED 13A-26-496	PR
479128	WELL	PR	12/01/2022	OW	045-24433	BJU B26 FED 12B-26-496	PR
479129	WELL	PR	05/01/2023	LO	045-24434	BJU B26 FED 14D-26-496	PR
479130	WELL	DG	01/25/2023	LO	045-24435	BJU B26 FED 13B-26-496	PR
479131	WELL	DG	01/25/2023	LO	045-24436	BJU B26 FED 24A-26-496	PR
479132	WELL	PR	10/01/2022	OW	045-24437	BJU B26 FED 11A-26-496	PR
479133	WELL	PR	10/01/2022	OW	045-24438	BJU B26 FED 21D-26-496	PR
479134	WELL	PR	12/01/2022	OW	045-24439	BJU B26 FED 22D-26-496	PR
479135	WELL	PR	05/01/2023	OW	045-24440	BJU B26 FED 11B-26-496-ST	PR
479136	WELL	PR	05/01/2023	OW	045-24441	BJU B26 FED 24D-26-496	PR
479137	WELL	DG	04/17/2023	LO	045-24442	BJU B26 FED 25A-26-496	PR
479138	WELL	DG	05/31/2023	LO	045-24443	BJU B26-FED 15B-26-496	PR
479139	WELL	PR	05/01/2023	OW	045-24444	BJU B26 FED 14A-26-496	PR
479140	WELL	PR	05/01/2023	OW	045-24445	BJU B26 FED 24C-26-496	PR
479141	WELL	PR	04/01/2023	OW	045-24446	BJU B26 FED 23A-26-496	PR

479142	WELL	PR	12/01/2022	OW	045-24447	BJU B26 FED 21B-27-496	PR
479143	WELL	PR	12/01/2022	OW	045-24448	BJU B26 FED 22C-26-496	PR
479144	WELL	PR	12/01/2022	OW	045-24449	BJU B26 FED 11C-26-496	PR
479145	WELL	DG	02/16/2023	LO	045-24450	BJU B26 FED 13D-26-496	PR
479146	WELL	PR	12/01/2022	OW	045-24451	BJU B26 FED 21C-27-496	PR
479147	WELL	PR	10/01/2022	OW	045-24452	BJU B26 FED 22A-26-496	PR
479148	WELL	DG	01/25/2023	LO	045-24453	BJU B26 FED 23D-26-496	PR
479150	WELL	DG	06/26/2023	LO	045-24454	BJU B26 FED 15A-26-496	PR
479151	WELL	PR	04/01/2023	OW	045-24455	BJU B26 FED 21D-27-496	PR
479152	WELL	PR	04/01/2023	OW	045-24456	BJU B26 FED 12D-26-496	PR
479153	WELL	DG	03/16/2023	LO	045-24457	BJU B26 FED 24B-26-496	PR
479154	WELL	PR	12/01/2022	OW	045-24458	BJU B26 FED 22B-26-496	PR
479155	WELL	PR	12/01/2022	OW	045-24459	BJU B26 FED 11D-26-496	PR
479156	WELL	DG	05/31/2023	LO	045-24460	BJU B26 FED 25B-26-496	PR
479157	WELL	PR	04/01/2023	OW	045-24461	BJU B26 FED 23B-26-496	PR

General Comment:**CECMC Inspection Report Summary**

On Tuesday 10/3/2023, I, Inspector Scott Ramsey, conducted a FLIRR and routine inspection at Caerus B26 Pad, Location # 479149.

Any Corrective Actions from previous Inspections that have not been addressed are still applicable.

While there, I observed active venting from both tanks with thief hatches open and one Enardo valve open to atmosphere. I contacted Caerus at 1204. The person on location also contacted the pumper and the pumper instructed him to pinch the wells back and close the thief hatches. Inspection was due to a Potentially Hazardous Methane Event (PHME) Emergency Alert Notification Form (Form # PHME_23F_CM_007) sent via email to myself and multiple others from CDPHE.

During this inspection the following compliance issues were observed:

1. Tanks are missing caps
 2. Intentional venting with no records of form 42 on file.
 3. Riser at SE corner of location was also leaking. Needs LO/TO
 4. Multiple areas of debris
 5. Stored equipment (with no sundry on file)
- Refer to photograph of observed compliance issue.

A follow up on this site inspection may be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

This is a summary of inspection report.

LocationOverall Good: ☐

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911/970-285-2615

Corrective Action:

Date: _____

Good Housekeeping:

Type	DEBRIS		
Comment:	Random debris		
Corrective Action:	Remove debris	Date:	10/20/2023
Type	OTHER		
Comment:	Hoses are connected to tanks and lacking caps.		
Corrective Action:	Install caps/plugs	Date:	10/20/2023
Type	STORAGE OF SUPL		
Comment:	Stored equipment on location		
Corrective Action:	Remove stored equipment or provide proper documentation for storage of equipment	Date:	10/20/2023

Overall Good: ☐

Spills:				
Type	Area	Volume		

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Equipment:			corrective date
Type: Other	# 10		
Comment:	Well heads		
Corrective Action:		Date:	
Type: Bradenhead	# 20		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 20		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 10		

Comment:			
Corrective Action:		Date:	
Type: Other	# 20		
Comment:	Well heads		
Corrective Action:		Date:	
Type: Bradenhead	# 10		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	2	400 BBLs	STEEL AST		,	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				
		Date:		

Venting:

Yes/No	YES		
Comment:	Active venting from both tanks with thief hatches open and one Enardo valve open to atmosphere. I contacted Caerus at 1204. The person on location also contacted the pumper and the pumper instructed him to pinch the wells back and close the thief hatches. ECMC database shows wells are producing. There is drilling operations and remote Fracking operations in close proximity. Inspection was due to a Potentially Hazardous Methane Event (PHME) Emergency Alert Notification Form (Form # PHME_23F_CM_007) sent via email to myself and multiple others from CDPHE. Also Riser at SE corner of location was also leaking. Needs LO/TO		
Corrective Action:	Immediately cease venting/flaring. Submit Form 4 for review and approval to vent or flare.	Date:	10/04/2023

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	479127	Type:	WELL	API Number:	045-24432	Status:	DG	Insp. Status:	PR
Producing Well									
Comment:	Production started 6/1/2023								
Corrective Action:						Date:			
Facility ID:	479128	Type:	WELL	API Number:	045-24433	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Production started 12/14/2022								
Corrective Action:						Date:			
Facility ID:	479129	Type:	WELL	API Number:	045-24434	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Production started 5/30/2023								
Corrective Action:						Date:			
Facility ID:	479130	Type:	WELL	API Number:	045-24435	Status:	DG	Insp. Status:	PR
Producing Well									
Comment:	Production started 6/1/2023								
Corrective Action:						Date:			
Facility ID:	479131	Type:	WELL	API Number:	045-24436	Status:	DG	Insp. Status:	PR
Producing Well									
Comment:	Production started 6/1/2023								
Corrective Action:						Date:			
Facility ID:	479132	Type:	WELL	API Number:	045-24437	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Production started 10/10/2022								
Corrective Action:						Date:			
Facility ID:	479133	Type:	WELL	API Number:	045-24438	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Production started 10/10/2022								
Corrective Action:						Date:			
Facility ID:	479134	Type:	WELL	API Number:	045-24439	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Production started 12/14/2022								
Corrective Action:						Date:			

Facility ID:	479135	Type:	WELL	API Number:	045-24440	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Production started 5/1/2023								
Corrective Action:						Date:			
Facility ID:	479136	Type:	WELL	API Number:	045-24441	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Production started 5/30/2023								
Corrective Action:						Date:			
Facility ID:	479137	Type:	WELL	API Number:	045-24442	Status:	DG	Insp. Status:	PR
Producing Well									
Comment:	Production started 7/30/2023								
Corrective Action:						Date:			
Facility ID:	479138	Type:	WELL	API Number:	045-24443	Status:	DG	Insp. Status:	PR
Producing Well									
Comment:	Production started 7/30/2023								
Corrective Action:						Date:			
Facility ID:	479139	Type:	WELL	API Number:	045-24444	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Production started 5/30/2023								
Corrective Action:						Date:			
Facility ID:	479140	Type:	WELL	API Number:	045-24445	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Production started 5/1/2023								
Corrective Action:						Date:			
Facility ID:	479141	Type:	WELL	API Number:	045-24446	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Production started 4/3/2023								
Corrective Action:						Date:			
Facility ID:	479142	Type:	WELL	API Number:	045-24447	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Production started 12/14/2022								
Corrective Action:						Date:			

Facility ID:	479143	Type:	WELL	API Number:	045-24448	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Production started 12/2/2022								
Corrective Action:								Date:	
Facility ID:	479144	Type:	WELL	API Number:	045-24449	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Production started 12/2/2022								
Corrective Action:								Date:	
Facility ID:	479145	Type:	WELL	API Number:	045-24450	Status:	DG	Insp. Status:	PR
Producing Well									
Comment:	Production started 6/1/2023								
Corrective Action:								Date:	
Facility ID:	479146	Type:	WELL	API Number:	045-24451	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Production started 12/14/2022								
Corrective Action:								Date:	
Facility ID:	479147	Type:	WELL	API Number:	045-24452	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Production started 10/10/2022								
Corrective Action:								Date:	
Facility ID:	479148	Type:	WELL	API Number:	045-24453	Status:	DG	Insp. Status:	PR
Producing Well									
Comment:	Production started 6/30/2023								
Corrective Action:								Date:	
Facility ID:	479150	Type:	WELL	API Number:	045-24454	Status:	DG	Insp. Status:	PR
Producing Well									
Comment:	Production started 7/31/2023								
Corrective Action:								Date:	
Facility ID:	479151	Type:	WELL	API Number:	045-24455	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Production started 4/3/2023								
Corrective Action:								Date:	

Facility ID:	479152	Type:	WELL	API Number:	045-24456	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Production started 4/3/2023								
Corrective Action:						Date:			
Facility ID:	479153	Type:	WELL	API Number:	045-24457	Status:	DG	Insp. Status:	PR
Producing Well									
Comment:	Production started 6/30/2023								
Corrective Action:						Date:			
Facility ID:	479154	Type:	WELL	API Number:	045-24458	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Production started 12/2/2022								
Corrective Action:						Date:			
Facility ID:	479155	Type:	WELL	API Number:	045-24459	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Production started 12/2/2022								
Corrective Action:						Date:			
Facility ID:	479156	Type:	WELL	API Number:	045-24460	Status:	DG	Insp. Status:	PR
Producing Well									
Comment:	Production started 7/31/2023								
Corrective Action:						Date:			
Facility ID:	479157	Type:	WELL	API Number:	045-24461	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Production started 4/3/2023								
Corrective Action:						Date:			

Optical Gas Imaging SurveySurvey Type: ComplaintCurrent Operations: ☒ Production ☐ Workover ☐ Flowback ☐ Referred to APCD

GPS(entrance of location): Lat: _____ Long: _____

Wind: Light Speed: _____ (mph) Direction From: W Weather: Partly Temperature: 50 (F)Assisting Staff: _____ Camera #: 2☐ Visible Smoke ☐ Referred to CDPHE

Times Surveyed

Equipment Surveyed

Time Survey Start	AM/PM	Time Survey End	AM/PM
10:48	AM	11:11	AM

Equipment
Separation Equipment
Oil Tank(s)
Pipeline

Comment: Active venting (see Venting for C/A)Corrective
Action:

Date:

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403550066	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6273573
707800644	Photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6273558
707800645	OGI Video tanks	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6273559
707800646	OGI Video tanks	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6273560
707800647	OGI Video tanks	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6273561
707800648	OGI video riser on location	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6273562
707800649	tank video	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6273563