

State of Colorado Energy & Carbon Management Commission

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OGCC RECEPTION Receive Date: 09/14/2023 Document Number: 403528967

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

Operator Information

OGCC Operator Number: 10575 Contact Person: James Miller Company Name: 8 NORTH LLC Phone: (720) 984-7460 Address: 370 17TH STREET SUITE 5200 Email: jmiller@civiresources.com City: DENVER State: CO Zip: 80202 Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 413634 Location Type: Production Facilities Name: YOUNG MC Number: 26-05D County: BOULDER Qtr Qtr: SWNW Section: 26 Township: 1N Range: 69W Meridian: 6 Latitude: 40.022800 Longitude: -105.088786

Description of Corrosion Protection

Extraction's corrosion procedures are detailed in its Flowline Management SOP. Coating materials will be used that minimize internal and external corrosion, such as internally coated pipe or stainless steel for water service, and externally coated FBE on all buried steel pipe. If flowlines are repaired due to corrosion, Extraction will investigate the failure, promptly respond with the appropriate remedial actions and determine the root cause and apply corrective actions as necessary. Extraction retains records of its chemical program in the form of Failure Analysis Reports, records of chemical invoices and chemical delivery.

Description of Integrity Management Program

Extraction's integrity management program is detailed in its Flowline Management SOP, which covers flowline installation, operation, maintenance, inspection, testing, and repairs. Prior to beginning any project involving flowlines, Extraction ensures the project plans, flowline installation, flowline maintenance (including repairs) and all flowline inspection and testing projects meet the requirements of the Flowline Management SOP. All pressure tests on flowlines will be conducted by an independent, third party qualified to do such testing. Precautions shall be taken to protect employees and the general public.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

NA

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 463613 Flowline Type: Wellhead Line Action Type:

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 335558 Location Type: Well Site
Name: YOUNG-61N69W Number: 26SENW
County: BOULDER No Location ID
Qtr Qtr: SENW Section: 26 Township: 1N Range: 69W Meridian: 6
Latitude: 40.024830 Longitude: -105.087400

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
Bedding Material: Native Materials Date Construction Completed: 06/25/1991
Maximum Anticipated Operating Pressure (PSI): 345 Testing PSI: 345
Test Date: 02/21/2018

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: _____

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 463612 Flowline Type: Wellhead Line Action Type: Abandonment Verification

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: _____ Location Type: Well Site
Name: YOUNG-61N69W Number: 26SENW
County: BOULDER No Location ID
Qtr Qtr: SENW Section: 26 Township: 1N Range: 69W Meridian: 6
Latitude: 40.024830 Longitude: -105.087400

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
Bedding Material: Native Materials Date Construction Completed: 08/22/2009
Maximum Anticipated Operating Pressure (PSI): 900 Testing PSI: 900
Test Date: 03/25/2018

OFF LOCATION FLOWLINE Abandonment Verification

Date: 07/09/2021

Abandonment Verification

The abandoned Off-Location Flowline was located within the jurisdiction(s) of the following local government(s).
(No Jurisdiction)

Description of Abandonment Verification:

The flowline (01306561FL) serviced the YOUNG MC 26-03D (05-013-06561). It was abandoned in place as per Rule 1105.d. See attached exhibit for third party verification.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 463614 Flowline Type: Wellhead Line Action Type: Abandonment Verification

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: _____ Location Type: Well Site
Name: YOUNG-61N69W Number: 26SENW
County: BOULDER No Location ID
Qtr Qtr: SENW Section: 26 Township: 1N Range: 69W Meridian: 6
Latitude: 40.024830 Longitude: -105.087400

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
Bedding Material: Native Materials Date Construction Completed: 08/15/2009
Maximum Anticipated Operating Pressure (PSI): 350 Testing PSI: 350
Test Date: 03/21/2018

OFF LOCATION FLOWLINE Abandonment Verification

Date: 07/09/2021

Abandonment Verification

The abandoned Off-Location Flowline was located within the jurisdiction(s) of the following local government(s).
(No Jurisdiction)

Description of Abandonment Verification:

The flowline (01306562FL) serviced the YOUNG MC 26-04D (05-013-06562). It was abandoned in place as per Rule 1105.d. See attached exhibit for third party verification.

OPERATOR COMMENTS AND SUBMITTAL

Comments

Form 44 filed to report POST-ABANDONMENT verification. The following flowline(s) were abandoned in place:
01306562FL: serviced YOUNG MC 26-04D (05-013-06562)
01306561FL: serviced YOUNG MC 26-03D (05-013-06561)
Pressure tests attached.
Third party verification attached.
Updated GIS data attached.

The 01306562FL and 01306561FL were abandoned in place and do not have any associated spill/releases reported on a Form 19.
All other related flowlines will remain as previously reported.

The pre-abandonment for these lines was mistakenly filed under XOG (10459) doc #402657256.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.
Signed: _____ Date: 09/14/2023 Email: flowlines@civiresources.com

Print Name: Stephany Olsen Title: Sr. Regulatory Analyst

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  **Director of COGCC** Date: 10/10/2023

Conditions of Approval

COA Type

Description

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Attachment Check List

Att Doc Num

Name

403529003	OFF-LOCATION FLOWLINE GIS SHP
403529013	THIRD PARTY VERIFICATION
403529014	THIRD PARTY VERIFICATION
403529485	PRESSURE TEST
403529487	PRESSURE TEST

Total Attach: 5 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)