

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/06/2023

Submitted Date:

10/07/2023

Document Number:

708901882

**FIELD INSPECTION FORM**Loc ID 334833 Inspector Name: Smelser, Wayne On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**

OGCC Operator Number: 10456

Name of Operator: CAERUS PICEANCE LLC

Address: 1001 17TH STREET #1600

City: DENVER State: CO Zip: 80202

**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

26 Number of Comments

1 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, Caerus		COGCC.inspections@caerus oilandgas.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
211148	WELL	PR	07/20/1997	GW	045-06907	DUNN 9-2	PR
260025	WELL	PR	02/01/2008	GW	045-07805	HILL 9-1 (B9)	PR
260065	WELL	PR	10/01/2020	GW	045-07814	DUNN 9-7 (B9)	PR
260066	WELL	PR	06/04/2002	GW	045-07813	HILL 9-8 (B9)	PR
274079	WELL	PR	04/01/2013	GW	045-13330	DUNN 9-2C (B9E)	PR

**General Comment:****CECMC Inspection Report Summary**

On 10/06/2023 at approximately 10:50 hours, I, Compliance Specialist, Wayne Smelser

Conducted a follow up inspection at CAERUS PICEANCE LLC DUNN B9E Pad.

Location # 334833 in Garfield County Colorado.

Please refer to inspection 699805155 conducted on 10/31/2022, previous corrective actions have been completed.

Location is within High Priority/Density/Black Bear Habitat areas &amp; in close proximity to Bald Eagle Roost site.

While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

1. Equipment - Flowline heating insulation open ended with a CA date of 10/14/2023

A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This is a summary of inspection report.

**Location**

<b>Lease Road:</b>			
Type	Access		
comment:			
Corrective Action	L	Date:	

Overall Good: ☐

<b>Signs/Marker:</b>			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Chemical tank		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911/970-285-2615

Corrective Action:

Date: \_\_\_\_\_

**Good Housekeeping:**

Type	DEBRIS		
Comment:	Debris - please refer to photo log		
Corrective Action:		Date:	

Overall Good: ☐

<b>Spills:</b>				
Type	Area	Volume		

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	WELLHEAD		
Comment:	Cattle panels		

Corrective Action:		Date:	
<b>Equipment:</b>			corrective date
Type: Bird Protectors	# 2		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 6		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	Summit Midstream		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Flowline heating insulation open ended		
Corrective Action:	Operators will prevent & minimize adverse impacts to wildlife resources.	Date:	10/14/2023
Type: Ancillary equipment	# 1		
Comment:	Chemical tank		
Corrective Action:		Date:	
Type: Plunger Lift	# 5		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	
Type: Bradenhead	# 5		
Comment:	Pressure transducers located on all bradenhead. All bradenhead valves are accessible.		
Corrective Action:		Date:	
Type: Vertical Heated Separator	# 6		
Comment:			
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS	
METHANOL	1	1000 GAL	STEEL AST		,	
Comment:	Centralized containment					
Corrective Action:						Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	
Comment:				

Corrective Action:					Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	2	500 BBLs	STEEL AST		,	
Comment: Centralized containment						
Corrective Action:					Date:	
<b>Paint</b>						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
<b>Berms</b>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate	Walls Sufficient	Base Sufficient			
Comment:						
Corrective Action:					Date:	
<b>Venting:</b>						
Yes/No	NO					
Comment:						
Corrective Action:						Date:
<b>Flaring:</b>						
Type						
Comment:						
Corrective Action:						Date:

<b>Inspected Facilities</b>				
Facility ID: <u>211148</u>	Type: <u>WELL</u>	API Number: <u>045-06907</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
<b><u>Producing Well</u></b>				
Comment: <u>Producing, well on plunger lift</u>				
Corrective Action:		Date:		
Facility ID: <u>260025</u>	Type: <u>WELL</u>	API Number: <u>045-07805</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
<b><u>Producing Well</u></b>				
Comment: <u>Producing, well on plunger lift</u>				
Corrective Action:		Date:		
Facility ID: <u>260065</u>	Type: <u>WELL</u>	API Number: <u>045-07814</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
<b><u>Producing Well</u></b>				
Comment: <u>Producing, well on plunger lift</u>				
Corrective Action:		Date:		
Facility ID: <u>260066</u>	Type: <u>WELL</u>	API Number: <u>045-07813</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
<b><u>Producing Well</u></b>				
Comment: <u>Producing, well on plunger lift</u>				
Corrective Action:		Date:		
Facility ID: <u>274079</u>	Type: <u>WELL</u>	API Number: <u>045-13330</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
<b><u>Producing Well</u></b>				
Comment: <u>Producing, well on plunger lift</u>				
Corrective Action:		Date:		

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Rip Rap				
				Material Handling And Spill Prevention		Chemical tank containment
		Gravel				Sparse in sections
		Ditches				
Retention Ponds						
Compaction						Light compaction
Tracking Pad						Aggregate/gravel based VTC
		Retention Ponds				
		Culverts				
Ditches						
		Compaction				Light compaction in some sections
Berms						
Gravel						Sparse in areas

Comment: Operator has added aggregate/gravel based VTC at entrance to location.

Dimensions & details are as follows - approximately 96 ft long, 14 ft wide & varying depths from 1-3 inches, depth insufficient, area was not excavated & no class 2 geotextile fabric observed.

Corrective Action:

Date: \_\_\_\_\_

**Pits:** ☒ NO SURFACE INDICATION OF PIT

**COGCC Comments**

Comment	User	Date
Please refer to Equipment for observed compliance issue.	smelserw	10/07/2023

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708901883	Inspection 708901882 Stormwater photo log	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6277107">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6277107</a>
708901884	Inspection 708901882 photo log	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6277108">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6277108</a>