

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/27/2023

Submitted Date:

09/27/2023

Document Number:

713300130**FIELD INSPECTION FORM**Loc ID 331631 Inspector Name: Kester, Michael On-Site Inspection ☐ 2A Doc Num: **Operator Information:**OGCC Operator Number: 10633Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLCAddress: 1801 CALIFORNIA STREET #2500City: DENVER State: CO Zip: 80202**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**11 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		Cogcc.inspections@crestone pr.com	ALL INSPECTIONS
Silver, Randy		randy.silver@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
264084	WELL	SI	12/01/2021	OW	123-21008	CONNER 41-4	SI

General Comment:

LocationOverall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:	good		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	good		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	good		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good: ☒

Spills:					
Type	Area	Volume			

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	SEPARATOR		
Comment:	chain link panels around all production equipment		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	chain link panels		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	metal panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Emission Control Device	# 2		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 3		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		

Comment: automation and radio		Date:
Corrective Action:		Date:
Type: Horizontal Heated Separator	# 1	
Comment:		Date:
Corrective Action:		Date:
Type: Plunger Lift	# 1	
Comment:		Date:
Corrective Action:		Date:
Type: Bradenhead	# 1	
Comment:		Date:
Corrective Action:		Date:
Type: Gas Meter Run	# 1	
Comment:		Date:
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER		OTHER	FIBERGLASS AST		,
Comment:					
Corrective Action:		Date:			

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	150 Bbl
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment: shared with condensate tank					
Corrective Action:		Date:			
Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE		300 BBLS	STEEL AST		,
Comment:					
Corrective Action:		Date:			

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Metal	Adequate	Walls Sufficent	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Inspected FacilitiesFacility ID: 264084 Type: WELL API Number: 123-21008 Status: SI Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily AbandonedReminder: EQUIPMENT ONSITEComment: No current MIT on record or delinquent as required by Rule 417Corrective Action: Perform successful mechanical integrity test. If a successful MIT can not be performed within 30 day CA time the well must be plugged within 3 months per Rule 417 and 210.Date: 10/27/2023**BradenHead**Date of Last Brhd Test: 02/23/2023Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 0

Fluid Type: _____

End Surf Csg Pressure: 0Comment: _____Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Gravel	Pass			

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<p>ECMC Inspection Report Summary</p> <p>On Wednesday 2-27-2023 at approximately 13:00, I, Inspector Michael Kester, conducted an on-site inspection.</p> <p>Location: Conner 41-4</p> <p>Operator: Crestone Peak Resources</p> <p>API#: 123-21008</p> <p>County: Weld</p> <p>While there, I observed well that appeared to be shut in</p> <p>During this inspection the following possible compliance issues were observed:</p> <p>MIT required, Rule 417d, corrective action date 10-27-2023</p> <p>Weather conditions: sunny and dry</p> <p>A follow up on this site inspection needs to be conducted to ensure the Compliance issues have been corrected to comply with ECMC rules.</p> <p>This is a summary of inspection report.</p> <p>This inspection does not nullify any orders or NOAV from the COGCC</p> <p>This is a continuing education inspection</p>	kesterm	09/27/2023

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403543921	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6266695
713300131	site pic	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6266692