

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/29/2023

Submitted Date:

10/05/2023

Document Number:

698601052

**FIELD INSPECTION FORM**Loc ID 337008 Inspector Name: St John, William (Cal) On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**

OGCC Operator Number: 66190

Name of Operator: OMIMEX PETROLEUM INC

Address: 2501 HARWOOD ST STE 1238

City: DALLAS State: TX Zip: 75201

**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

23 Number of Comments

12 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
McGlaughlin, Dennis		Dmac@ravenwoodlabs.com	
Leonard, Mike		mike.leonard@state.co.us	Compliance Manager
Pesicka, Conor		conor.pesicka@state.co.us	
, Engineering		dnr_ecmc_engineering@state.co.us	
Chambers, Kit		Kchambers@ravenwoodlabs.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
281569	WELL	PR	06/01/2021	GW	125-09686	BLED SOE 16-34-5-44	SI

**General Comment:**

Routine Inspection.

The name change of the Colorado Oil and Gas Conservation Commission to the Energy & Carbon Management Commission required major server updates and created sync issues for remote field personnel's computers. During this time personnel were not able to complete and uploaded inspections creating a lengthy lag between inspection dates and report submission dates. These circumstances are beyond the Operators control and required dates should be adjusted to match Inspectors FIR submission date. All corrective action dates have been adjusted to accommodate actual FIR submission date. Please contact me directly with any questions or concerns.

Location				
<b>Lease Road:</b>				
Type	Access			
comment:	Two track off maintained county road. Two track has not been maintained.			
Corrective Action	Repair and maintain lease road to comply with rule 603.I.			Date: 11/04/2023
Overall Good: <input type="checkbox"/>				
<b>Signs/Marker:</b>				
Type	WELLHEAD			
Comment:	Well sign located inside well fencing. Well is identified as the COB Partnership 16-34-5-44 and should be Bledsoe 16-34-5-44.			
Corrective Action:	Install sign to comply with Rule 605.a.			Date: 12/05/2023
Emergency Contact Number:				
Comment:	Emergency contact #877-425-4882 posted on well sign is invalid and appears to be disconnected or no longer in service.			
Corrective Action:	Install sign to comply with Rule 605.a.			Date: 11/04/2023
<b>Good Housekeeping:</b>				
Type	DEBRIS			
Comment:	Production related debris left inside wellhead fencing.			
Corrective Action:	Comply with Rule 606.			Date: 10/12/2023
Type	UNUSED EQUIPMENT			
Comment:	Production related equipment left inside wellhead fencing.			
Corrective Action:	Comply with Rule 606.			Date: 10/20/2023
Type	WEEDS			
Comment:	Well location has vegetation growing inside fencing.			
Corrective Action:	Comply with Rule 606.			Date: 10/12/2023
Overall Good: <input type="checkbox"/>				
<b>Spills:</b>				
Type	Area	Volume		
In Containment: No				
Comment: <input type="text"/>				
<input type="checkbox"/> Multiple Spills and Releases?				
<b>Fencing/:</b>				
Type	WELLHEAD			
Comment:	Stock panel fencing.			
Corrective Action:				Date:
<b>Equipment:</b>				
Type: Vertical Separator	# 1			corrective date
Comment:	Inside Meter Shed.			
Corrective Action:				Date:
Type: Ancillary equipment	# 1			

Comment:	Wellhead. Tubing in wellbore. Tubing valve closed, not connected. Casing valve closed. Gas leaking at tubing collar and nipple connection.		Date:	10/06/2023
Corrective Action:	Inspect and service the wellhead, tree, and related surface control equipment to comply with Rule 603.c.(14).		Date:	10/06/2023
Type: Deadman # & Marked	# 1			
Comment:	Located 1 3 Deadman. Unable to locate the 3 remaining Deadman.		Date:	10/19/2023
Corrective Action:	Install proper guy line markers per Rule 603.j		Date:	10/19/2023
Type: Prime Mover	# 0			
Comment:	Removed.		Date:	
Corrective Action:			Date:	
Type: Ancillary equipment	# 1			
Comment:	Pump Jack Power and Control Panel. At time of inspection post was broken over and panel was laying on the ground.		Date:	
Corrective Action:			Date:	
Type: Other	# 1			
Comment:	Meter Shed.		Date:	
Corrective Action:			Date:	
Type: Pump Jack	# 0			
Comment:	Removed.		Date:	
Corrective Action:			Date:	
Type: Gas Meter Run	# 1			
Comment:	Gas Meter Run. Chart in Meter Box dated 11-30-22. Meter Calibration/Test Log dated 8-25-20 found in Meter Shed. Well Inlet Valve open. Gas Outlet Valve open. Water Outlet valve closed.		Date:	11/04/2023
Corrective Action:	Calibrate gas metering equipment annually to comply with rule 430.d.(1).		Date:	11/04/2023
Type: Other	# 1			
Comment:	Pump Jack Cement Pad.		Date:	
Corrective Action:			Date:	
Type: Bradenhead	# 0			
Comment:	Bradenhead inaccessible or not visible.		Date:	10/15/2023
Corrective Action:	Install appropriate fittings to allow bradenhead visual inspection as per Rule 419.a.(1), (2)		Date:	10/15/2023

**Venting:**

Yes/No	YES		
Comment:	Gas leak at the tubing collar and nipple connection.		
Corrective Action:	Inspect and service the wellhead, tree, and related surface control equipment to comply with Rule 603.c.(14).		Date: 10/06/2023

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

**Inspected Facilities**Facility ID: 281569 Type: WELL API Number: 125-09686 Status: PR Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: \_\_\_\_\_

Comment: Pump Jack removed. Rods have been removed from the wellbore. Tubing appears to be in the wellbore. Tubing valve is closed and not connected. Casing valve closed. Gas Meter Run Valves: Well inlet valve open, Gas outlet valve open, Water outlet valve closed.

Electronic Well File reflects last Production/Status reported 8/1/2022 and Well Status as PR. Based on current valve settings at the wellhead the well is SI.

Review of monthly operations records indicate operator is delinquent in submitting monthly operations reports.

Corrective Action: Submit required Form 7(s) to COGCC per rule 413.

Date: 11/04/2023

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: No Stormwater issues noted at time of inspection.

Corrective Action:

Date: \_\_\_\_\_

**Pits:** ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
The name change of the Colorado Oil and Gas Conservation Commission to the Energy & Carbon Management Commission required major server updates and created sync issues for remote field personnel's computers. During this time personnel were not able to complete and uploaded inspections creating a lengthy lag between inspection dates and report submission dates. These circumstances are beyond the Operators control and required dates should be adjusted to match Inspectors FIR submission date. All corrective action dates have been adjusted to accommodate actual FIR submission date. Please contact me directly with any questions or concerns.	stjohnw	10/04/2023

**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
698601119	Inspection Photos.	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6274076">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6274076</a>