FORM
19
Rev 03/21

# State of Colorado
# Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Document Number: 403547015
Date Received: 10/03/2023

Spill report taken by: Waggoner, Kyle
Spill/Release Point ID: 484841

# SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 912.b. for reporting requirements of spills or releases of E&P Waste, produced Fluids, or unauthorized Releases of natural gas. Submit a Site Investigation and Remediation Workplan (Form 27) if Rule 913.c. applies.

## OPERATOR INFORMATON

Name of Operator: PADCO LLC  Operator No: 24500
Address: 16508 ARMINTA STREET
City: VAN NUYS  State: CA  Zip: 91406
Contact Person: Dan Richmond

**Phone Numbers**
Phone: (918) 630-9912
Mobile: (918) 630-9912
Email: dan@dsrinc.net

☐ Transfer of Operatorship: Pursuant to Rule 912.f, this Supplemental Form 19 is being submitted to designate the Buying Operator as the responsible Operator for this Spill and Release.

## INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 403463899

Initial Report Date: 07/13/2023  Date of Discovery: 07/12/2023  Spill Type: Recent Spill

**Spill/Release Point Location:**

QTRQTR SW NW  SEC 22  TWP 2S  RNG 53W  MERIDIAN 6

Latitude: 39.864780  Longitude: -103.310803

`Municipality (if within municipal boundaries):  County: WASHINGTON

Enter Lat./long measurement of the actual Spill/Release Point. Lat./Long. Data shall meet standards of Rule 216.

**Reference Location:**

Facility Type: TANK BATTERY
Spill/Release Point Name: Wright 1 Treater

☐ Facility/Location ID No
☐ Well API No. (Only if the reference facility is well) 05- -
☒ No Existing Facility or Location ID No.

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >=5 and <100  Estimated Condensate Spill Volume(bbl): 0
Estimated Flow Back Fluid Spill Volume(bbl): 0  Estimated Produced Water Spill Volume(bbl): Unknown
Estimated Other E&P Waste Spill Volume(bbl): Unknown  Estimated Drilling Fluid Spill Volume(bbl): 0
Specify:

Has the subject Spill/Release been controlled at the time of reporting? Yes

**Land Use:**

Current Land Use: CROP LAND  Other(Specify):
Weather Condition: Sunny, warm, dry
Surface Owner: FEE  Other(Specify):

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Pressure relief valve failed causing oil and produced water to overflow the treater; fluid mostly contained inside the berm but some flowed outside of the containment; well was shut-in upon discovery, field vendors called to vac fluid and contaminated soil; ECMC field inspector called, land owner called, Washington Co. rep called

**List of Agencies and Other Parties Notified Pursuant to Rule 912.b.(7)-(11):**

Data not required

## REPORT CRITERIA

**Rule 912.b.(1) Report to the Director (select all criteria that apply):**

No — Rule 912.b.(1).A: A Spill or Release of any size that impacts or threatens to impact any Waters of the State, Public Water System, residence or occupied structure, livestock, wildlife, or publicly-maintained road.

Waters of the State: n/a
Public Water System: n/a
Residence or Occupied Structure: n/a
Livestock: n/a
Wildlife: n/a
Publicly-Maintained Road: n/a

Yes — Rule 912.b.(1).B: A Spill or Release in which 1 barrel or more of E&P Waste or produced fluids is spilled or released outside of berms or other secondary containment.

Yes — Rule 912.b.(1).C: A Spill or Release of 5 barrels or more of E&P Waste or produced Fluids regardless of whether the Spill or Release is completely contained within berms or other secondary containment.

No — Rule 912.b.(1).D: Within 6 hours of discovery, a Grade 1 Gas Leak. For a Grade 1 Gas Leak from a Flowline, the Operator also must submit the Form 19 – Initial, document number on a Form 44, Flowline Report, for the Grade 1 Gas Leak

Enter the approximate time of discovery 18:00 (HH:MM)

Enter the Document Number of the Grade 1 Gas Leak Report, Form 44 _____

Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? No

Enter the Document Number of the Initial Accident Report, Form 22 _____

Was there damage during excavation? No

Was CO 811 notified prior to excavation? _____

No — Rule 912.b.(1).E: The discovery of 10 cubic yards or more of impacted material resulting from a current or historic Spill or Release. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards.

Estimated Volume of Impacted Solids (cu. yd.): _____

No — Rule 912.b.(1).F: The discovery of impacted Waters of the State, including Groundwater. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards. The presence of free product or hydrocarbon sheen on Groundwater or surface water is reportable. The presence of contaminated soil in contact with Groundwater or surface water is reportable. Check all that apply:

- ☐ The presence of free product or hydrocarbon sheen Surface Water
- ☐ The presence of free product or hydrocarbon sheen on Groundwater
- ☐ The presence of contaminated soil in contact with Groundwater
- ☐ The presence of contaminated soil in contact with Surface water

No — Rule 912.b.(1).G: A suspected or actual Spill or Release of any volume where the volume cannot be immediately determined, including a spill or release of any volume that daylights from the subsurface.

No — Rule 912.b.(1).H: Spill or Release resulting in vaporized hydrocarbon mists that leave the Oil and Gas Location or Off-Location Flowline right of way from an Oil and Gas Location and impacts or threatens to impact off-location property.

☐ Areas offsite of Oil & Gas Location ☐ Off-Location Flowline right of way

No — Rule 912.b.(1).I: A Release of natural gas that results in an accumulation of soil gas or gas seeps.

| | |
|---|---|
| No | Rule 912.b.(1).J: A Release that results in natural gas in Groundwater. |

## REQUEST FOR CLOSURE

**Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.**

Basis for Closure:

- [X] Corrective Actions Completed (documentation attached, check all that apply)
  - [X] Horizontal and Vertical extents of impacts have been delineated.
  - [X] Documentation of compliance with Table 915-1 is attached.
  - [X] All E&P Waste has been properly treated or disposed.
- [ ] Work proceeding under an approved Form 27 (Rule 912.c).

  Form 27 Remediation Project No: _____
- [ ] SUSPECTED Spill/Release did not occur or was below Rule 912.a.(5) reporting thresholds.

**OPERATOR COMMENTS:**

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Ty J Smith

Title: Consultant Date: 10/03/2023 Email: tysmith@lesair.com

| COA Type | Description |
|---|---|
| | |
| 0 COA | |

## Attachment List

| Att Doc Num | Name |
|---|---|
| 403547019 | DISPOSAL MANIFEST |
| 403547020 | ANALYTICAL RESULTS |
| 403547021 | ANALYTICAL RESULTS |
| 403547022 | ANALYTICAL RESULTS |
| 403547027 | SOIL SAMPLE LOCATION MAP |
| 403547028 | SOIL SAMPLE LOCATION MAP |
| 403547030 | ANALYTICAL RESULTS |
| 403547031 | PHOTO DOCUMENTATION |
| 403547032 | OTHER |
| 403547034 | CORRESPONDENCE |

Total Attach: 10 Files

## General Comments

| User Group | Comment | Comment Date |
|---|---|---|
| | | Stamp Upon Approval |

Total: 0 comment(s)