

State of Colorado Oil and Gas Conservation Commission

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403201000

Date Received:

11/09/2022

EARTHEN PIT REPORT / PERMIT

This form is to be used for both reporting and permitting pits. Rule 908 describes when a Permit with prior approval, or a Report within 30 days is required for pits. Submit required attachments and forms.

Form Type: [X] PERMIT [] REPORT

OGCC PIT NUMBER: 483532

NOTE: Operator to provide OGCC Pit Number only if available on an existing pit for pit report

OGCC Operator Number: 66561 Contact Name: ERIN JOSEPH
Name of Operator: OXY USA INC
Address: PO BOX 173779 Phone: (970) 515-1169
City: DENVER State: CO Zip: 80217-3779 Email: ERIN_JOSEPH@OXY.COM

Pit Location Information

Operator's Pit/Facility Name: DRILL SITE 5 EAST PIT Operator's Pit/Facility Number:
API Number (associated well): 05-
OGCC Location ID (associated location): Or Form 2A #
Pit Location (QtrQtr, Sec, Twp, Rng, Meridian): SENE-2-28S-70W-6
Latitude: 37.648110 Longitude: -105.180590 County: HUERFANO

Operation Information

Construction Date: 01/01/1983 Actual or Planned: Actual Pit Type: Lined
Per rule 405.c: Operators will provide the Commission written notice 2 business days in advance of a Pit liner installation at any facility.
Pit Use/Type (Check all that apply):
[X] Special Purpose: [X] Blowdown
[X] Form 15 Exception Pit Submitted within 30 Days after Constructing (908.c): [X] Emergency
Method of treatment prior to discharge into pit:
Offsite disposal of pit contents: [X] Injection; [] Commercial; [] Reuse/Recycle; [] NPDES; Permit Number:
Other Information:
PIT IS FOR EMERGENCY BLOWDOWN ONLY, IN NORMAL OPERATIONS PIT IS NEVER USED

Site Conditions

Enter 5280 for distance greater than 1 mile.
Distance (in feet) to the nearest surface water: 690 Ground Water (depth): 4909 Water Well: 5280
Distance (in feet) to nearest Building Unit: 516
Distance (in feet) to nearest Designated Outside Activity Area: 5280

Pit Design and Construction

Size of Pit (in feet): Length: 78 Width: 48 Depth: 10 Calculated Working Volume (in barrels): 300
 Flow Rates (in bbl/day): Inflow: 0 Outflow: 0 Evaporation: 0 Percolation: 0
 Primary Liner. Type: VINYL Thickness (mil): 10
 Operational Lifespan, per manufacturer's specs (years): 0
 Secondary Liner (if present): Type: NONE Thickness (mil): 0
 Operational Lifespan, per manufacturer's specs (years): 0
 Is Pit Fenced? Yes Is Pit Netted? No Leak Detection? No

Pit Emissions

Attach Pit Emission Calculations.

Estimated tons per year (tpy) of volatile organic compounds (VOCs): 0 (Round to nearest whole ton.)

Other Information:

Operator
Comments:

Certification

Rule 909.e.(3): If an Operator allows oil or condensate (free product or sheen) to accumulate in a Pit, then the Director may revoke the Operator's Form 15 and require the Operator to close and remediate the Pit.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: ERIN JOSEPH
 Title: REGULATORY CONSULTANT Email: ERIN_JOSEPH@OXY.COM Date: 11/09/2022

Approval

Signed:  Title: Director of COGCC Date: 12/23/2022

Best Management Practices

<u>No BMP/COA Type</u>	<u>Description</u>

CONDITIONS OF APPROVAL:

<u>COA Type</u>	<u>Description</u>
0 COA	

Attachment List

<u>Att Doc Num</u>	<u>Name</u>
403201000	PIT PERMIT SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)