

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:
09/20/2023
Submitted Date:
09/22/2023
Document Number:
702501891

FIELD INSPECTION FORM

Loc ID 313024 Inspector Name: Burchett, Kirby On-Site Inspection 2A Doc Num: _____

Status Summary:
 THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Operator Information:
OGCC Operator Number: 3975
Name of Operator: ARGALI EXPLORATION COMPANY
Address: PO BOX 416
City: RANGELY State: CO Zip: 81648

Findings:
9 Number of Comments
5 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, Inspections		argaliexplorationcompany@gmail.com	
Kellerby, Shaun	(970) 712-1248	shaun.kellerby@state.co.us	
Rector, Brian	(970) 629-1906	brector1983@gmail.com	
Rector, Jeff	(970) 629-2614	jbrduco@yahoo.com	
Engineering, ECMC		dnr_cogccengineering@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
223380	WELL	SI	07/01/2023	DSPW	081-06744	Federal 1-35 06744	SI

General Comment:

[ECMC Inspection Report Summary](#)

On Wednesday, 09/20/2023, Inspector Kirby Burchett, conducted a follow up field inspection at Argali Exploration Company on the Federal 1-35 06744 well, Location #313024, in Moffat County, Colorado.
This location is within or in close proximity to a CPW District with High Priority, NSO, Density, and Other Consultation Habitat Regulations.

Any Corrective Actions from previous Inspections are still applicable.

Follow up inspection in response to compliance issues observed during Inspection #702501366 on 5/23/23. The following Corrective Actions have not been resolved and the original due dates will remain:

1. Debris.
2. Unmarked anchors.
3. Bradenhead not visible.
4. Insufficient Stormwater BMPs.
5. MIT required or plug and abandon well.

Refer to Inspection Photos for observed compliance issues.

While there during normal operations no additional compliance issues were observed.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

Location

Overall Good:

Signs/Marker:

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	911 / (970) 629-1906	Date:	
Corrective Action:			

Good Housekeeping:

Type	DEBRIS		
Comment:	Random debris		
Corrective Action:	All trash, rubbish, and other waste material will be properly contained until removed from the Oil and Gas Location. At no time will trash, debris, or rubbish be placed or remain on the ground.	Date:	05/31/2023

Overall Good:

Spills:

Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

Type			corrective date
Type: Bradenhead	# 0		
Comment:	Bradenhead not visible or identified.		
Corrective Action:	Install appropriate fittings to allow Bradenhead visual inspection.	Date:	06/03/2023
Type: Ancillary equipment	# 1		
Comment:	Fiberglass wellhead cover		
Corrective Action:		Date:	
Type: Deadman # & Marked	# 2		
Comment:	2 unmarked anchors		
Corrective Action:	All guy line anchors left buried for future use will be identified by a marker of bright color not less than 4 feet in height and not greater than 1 foot east of the guy line anchor.	Date:	06/08/2023
Type: Other	# 1		
Comment:	Wellhead		
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 223380 Type: WELL API Number: 081-06744 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Last MIT - 8/25/2016. Failed UIC Mechanical Integrity Test. Well was shut in. No Production.

Corrective Action: Well is overdue for Mechanical Integrity Test (MIT). MIT requires 10 day notification via Form 42. Well plugging requires an approved Form 6 Intent to Abandon to plug well. Perform successful mechanical integrity test. If a successful MIT cannot be performed within 30 day CA time the well must be plugged within 3 months

Date: 06/23/2023

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: [Stormwater BMPs need implementation and maintenance.](#)

Corrective Action: **Provide proper Stormwater BMPs to control runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. Vehicle tracking BMPs to control potential sediment discharges from operational roads, well pads, and other unpaved surfaces.**

Date: 06/23/2023

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403539263	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6261985
702501904	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6261979