

State of Colorado  
Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403543990

Date Received:

09/28/2023

## FIR RESOLUTION FORM

Overall Status: CAC

CA Summary:

1 of 1 CAs from the FIR responded to on this Form

1 CA Completed  
0 Factual Review Request

### OPERATOR INFORMATION

OGCC Operator Number: 10456

Name of Operator: CAERUS PICEANCE LLC

Address: 1001 17TH STREET #1600

City: DENVER State: CO Zip: 80202

Contact Name and Telephone:

Name: \_\_\_\_\_

Phone: ( ) \_\_\_\_\_ Fax: ( ) \_\_\_\_\_

Email: \_\_\_\_\_

Additional Operator Contact:

Contact Name

Romana Cowden

Phone

720-951-5895

Email

COGCC.inspections@caerusoilandgas.com

### COGCC INSPECTION SUMMARY:

FIR Document Number: 701103732

Inspection Date: 05/18/2023

FIR Submit Date: 05/31/2023

FIR Status: \_\_\_\_\_

### Inspected Operator Information:

Company Name: CAERUS PICEANCE LLC

Company Number: 10456

Address: 1001 17TH STREET #1600

City: DENVER State: CO Zip: 80202

### LOCATION - Location ID: 324286

Location Name: MCU Number: 22-14C County: \_\_\_\_\_  
(N22W)

Qtrqtr: SESW Sec: 22 Twp: 7S Range: 93W Meridian: 6

Latitude: 39.425780 Longitude: -107.761910

### FACILITY - API Number: 05-045- -00 Facility ID: 324286

Facility Name: MCU Number: 22-14C  
(N22W)

Qtrqtr: SESW Sec: 22 Twp: 7S Range: 93W Meridian: 6

Latitude: 39.425780 Longitude: -107.761910

### CORRECTIVE ACTIONS:

1 ☒ CA# 172239

Corrective Action:

Date: \_\_\_\_\_

Notify Mike Longworth Western Integrity Inspector 48 hours prior to pressure testing of flowline so an opportunity to witness the pressure test can be planned.

Document information outlined below on the CA section of COGCC supplemental form 19 spill report to include the following (compliance of COGCC series 1100 flowline rules):

- 1) Outline root cause of failure resulting in spill (1104.k. Integrity Failure Investigation/Operator Determination)
- 2) Measures taken to prevent a recurrence of failure (1102.I Corrosion Control/ 1104.Integrity Management)
- 3) Description of flowline repair work completed (1102.j. Repair)
- 4) Confirm integrity of flowline repairs/ reconnections (via pressure testing) prior to returning flowline to service (1102.j.4 and 1102.O)
- 5) Ensure flowline(s) are isolated and depressurized; associated wells and isolation valves are SI/ OOSLAT to prevent unintentional release per 1102.j.7 (prior to and time of repair).
- 6) Any historical/ out of service flowlines exposed in the excavation must be abandoned per COGCC rule 1105 (ends sealed per 1105.e.4).

Response: CA COMPLETED

Date of Completion: 09/12/2023

Operator Comment: Complete. Form 19 Supplemental 403524072 submitted 9/12/2023; Form 27 NFA request 403499018 submitted 9/12/2023.

COGCC Decision: Approved

COGCC Representative:

#### OPERATOR COMMENT AND SUBMITTAL

Comment:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Romana Cowden

Signed:

Title: EHS

Date: 9/28/2023 8:25:55 AM

### ATTACHMENT LIST

View Attachments in Imaged Documents on COGCC website (<http://ogccweblink.state.co.us/>) - Search by Document Number.

<u>Document Number</u>	<u>Description</u>
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403543990	FIR RESOLUTION SUBMITTED
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Total Attach: 1 Files