

State of Colorado
Energy & Carbon Management Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Document Number:
403544024

Date Received:
09/28/2023

FIR RESOLUTION FORM

Overall Status:

CA Summary:

1 of 1 CAs from the FIR responded to on this Form

1 CA Completed
0 Factual Review Request

OPERATOR INFORMATION

OGCC Operator Number: 10456
Name of Operator: CAERUS PICEANCE LLC
Address: 1001 17TH STREET #1600
City: DENVER State: CO Zip: 80202

Contact Name and Telephone:
Name: _____
Phone: () _____ Fax: () _____
Email: _____

Additional Operator Contact:

| Contact Name | Phone | Email |
|---------------|--------------|---------------------------------------|
| Romana Cowden | 720-951-5895 | COGCC.inspections@caerusoilandgas.com |

COGCC INSPECTION SUMMARY:

FIR Document Number: 701103702
Inspection Date: 04/06/2023 FIR Submit Date: 04/19/2023 FIR Status: _____

Inspected Operator Information:

Company Name: CAERUS PICEANCE LLC Company Number: 10456
Address: 1001 17TH STREET #1600
City: DENVER State: CO Zip: 80202

LOCATION - Location ID: 335806

Location Name: N. Parachute Number: EF P27 595 County: _____
Qtrqtr: SESE Sec: 27 Twp: 5S Range: 95W Meridian: 6
Latitude: 39.579225 Longitude: -108.033122

FACILITY - API Number: 05-045- -00 Facility ID: 335806

Facility Name: N. Parachute Number: EF P27 595
Qtrqtr: SESE Sec: 27 Twp: 5S Range: 95W Meridian: 6
Latitude: 39.579225 Longitude: -108.033122

CORRECTIVE ACTIONS:

1 CA# 170283

Corrective Action: _____ Date: _____

Document information outlined below on the CA section of COGCC supplemental form 19 spill report to include the following (compliance of COGCC series 1100 flowline rules):

- 1) Outline root cause of failure resulting in spill (1104.k. Integrity Failure Investigation/Operator Determination)
- 2) Measures taken to prevent a recurrence of failure (1102.I Corrosion Control/ 1104.Integrity Management)
- 3) Description of flowline repair work completed (1102.j. Repair)
- 4) Confirm integrity of flowline repairs/ reconnections (via pressure testing) prior to returning flowline to service (1102.j.4 and 1102.O)
- 5) Ensure flowline(s) are isolated and depressurized; associated wells and isolation valves are SI/ OOSLAT to prevent unintentional release per 1102.j.7 (prior to and time of repair).
- 6) Any historical/ out of service flowlines exposed in the excavation must be abandoned per COGCC rule 1105 (ends sealed per 1105.e.4).

Response: CA COMPLETED

Date of Completion: 09/26/2023

Operator
Comment:

Form 19 NFA 403494185 submitted 8/15/2023; Form 27 NFA 403533050 submitted on 9/26/2023.

COGCC Decision: _____

COGCC
Representative: _____

OPERATOR COMMENT AND SUBMITTAL

Comment:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Romana Cowden

Signed: _____

Title: EHS

Date: 9/28/2023 8:51:21 AM

ATTACHMENT LIST

View Attachments in Imaged Documents on COGCC website (<http://ogccweblink.state.co.us/>) - Search by Document Number.

| <u>Document Number</u> | <u>Description</u> |
|------------------------|--------------------|
|------------------------|--------------------|

| | |
|--|--|
| | |
|--|--|

Total Attach: 0 Files