

FORM  
2

Rev  
05/22

## State of Colorado

### Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403392129

(SUBMITTED)

Date Received:

09/26/2023

#### APPLICATION FOR PERMIT TO

☒ Drill ☐ Deepen ☐ Re-enter ☐ Recomplete and Operate

Amend ☐

TYPE OF WELL OIL ☒ GAS ☐ COALBED ☐ OTHER: \_\_\_\_\_

Refill ☐

ZONE TYPE SINGLE ZONE ☒ MULTIPLE ZONES ☐ COMMINGLE ZONES ☐

Sidetrack ☐

Well Name: LG Everist

Well Number: 07

Name of Operator: PETRO OPERATING COMPANY LLC

COGCC Operator Number: 10583

Address: 9033 E EASTER PLACE SUITE 112

City: CENTENNIAL

State: CO

Zip: 80112-2105

Contact Name: Alex Corey

Phone: (713)408-7174

Fax: ( )

Email: alex.corey@iptenergyservices.com

#### FINANCIAL ASSURANCE FOR PLUGGING, ABANDONMENT, AND RECLAMATION

##### COGCC Financial Assurance

☒ The Operator has provided or will provide Financial Assurance to the COGCC for this Well.

Surety ID Number (if applicable): \_\_\_\_\_

##### Federal Financial Assurance

☐ In checking this box, the Operator certifies that it has provided or will provide at least this amount of Financial Assurance to the federal government for this Well. (Per Rule702.a.)

Amount of Federal Financial Assurance \$ \_\_\_\_\_

#### WELL LOCATION INFORMATION

##### Surface Location

QtrQtr: NWNW Sec: 30 Twp: 2N Rng: 66W Meridian: 6

FNL/FSL

FEL/FWL

Footage at Surface: 1066 Feet FNL 1120 Feet FWL

Latitude: 40.113440

Longitude: -104.826020

GPS Data: GPS Quality Value: 1.4 Type of GPS Quality Value: PDOP

Date of Measurement: 04/24/2023

Ground Elevation: 4875

Field Name: WATTENBERG

Field Number: 90750

Well Plan: is ☐ Directional ☒ Horizontal (highly deviated) ☐ Vertical

If Well plan is Directional or Horizontal attach Deviated Drilling Plan and Directional Data.

##### Subsurface Locations

Top of Productive Zone (TPZ)

Sec: 30 Twp: 2N Rng: 66W

Footage at TPZ: 463 FSL 464 FWL

Measured Depth of TPZ: 9288

True Vertical Depth of TPZ: 7459

FNL/FSL

FEL/FWL

**Base of Productive Zone (BPZ)**Sec: 19 Twp: 2N Rng: 66WFootage at BPZ: 460 FNL 462 FWLMeasured Depth of BPZ: 18927True Vertical Depth of BPZ: 7399 FNL/FSL FEL/FWL**Bottom Hole Location (BHL)**Sec: 19 Twp: 2 Rng: 66Footage at BHL: 459 FNL 462 FWLFNL/FSL FEL/FWL**LOCAL GOVERNMENT PERMITTING INFORMATION**County: WELDMunicipality: Fort Lupton

Is the Surface Location of this Well in an area designated as one of State interest and subject to the requirements of §

24-65.1-108 C.R.S.? No

Per § 34-60-106(1)(f)(I)(A) C.R.S., the following questions pertain to the Relevant Local Government approval of the siting of the proposed Oil and Gas Location.

SB 19-181 provides that when "applying for a permit to drill," operators must include proof that they sought a local government siting permit and the disposition of that permit application, or that the local government does not have siting regulations. § 34-60-106(1)(f)(I) (A) C.R.S.

Does the Relevant Local Government regulate the siting of Oil and Gas Locations, with respect to this Location? ☒ Yes ☐ No☒ If yes, in checking this box, I hereby certify that an application has been filed with the local government with jurisdiction to approve the siting of the proposed oil and gas location.The disposition of the application filed with the Relevant Local Government is: Approved Date of Final Disposition: 01/07/2020Comments: The Fort Lupton permit is conditionally approved as per 1/7/2020 meeting. Final approval will be given once the Form 2A and Form 2 has been submitted.**SURFACE AND MINERAL OWNERSHIP AT WELL'S OIL & GAS LOCATION**Surface Owner of the land at this Well's Oil and Gas Location: ☒ Fee ☐ State ☐ Federal ☐ IndianMineral Owner beneath this Well's Oil and Gas Location: ☒ Fee ☐ State ☐ Federal ☐ Indian

Surface Owner Protection Bond (if applicable): \_\_\_\_\_

Surety ID Number (if applicable): \_\_\_\_\_

**MINERALS DEVELOPED BY WELL**

The ownership of all the minerals that will be developed by this Well is (check all that apply):

☒ Fee☐ State☐ Federal☐ Indian☐ N/A**LEASE INFORMATION**

Using standard QtrQtr, Section, Township, Range format describe one entire mineral lease as follows:

\* If this Well is within a unit, describe a lease that will be developed by the Well.

\* If this Well is not subject to a unit, describe the lease that will be produced by the Well.

(Attach a Lease Map or Lease Description or Lease if necessary.)

T2N R66W: S19 W/2; S30 W/2Total Acres in Described Lease: 640Described Mineral Lease is: ☒ Fee ☐ State ☐ Federal ☐ Indian

Federal or State Lease # \_\_\_\_\_

## SAFETY SETBACK INFORMATION

Distance from Well to nearest:

Building: 832 Feet  
Building Unit: 1444 Feet  
Public Road: 1055 Feet  
Above Ground Utility: 256 Feet  
Railroad: 4908 Feet  
Property Line: 194 Feet

### INSTRUCTIONS:

- Specify all distances per Rule 308.b.(1).
- Enter 5280 for distance greater than 1 mile.
- Building - nearest building of any type. If nearest Building is a Building Unit, enter same distance for both.
- Building Unit – as defined in 100 Series Rules.

## OBJECTIVE FORMATIONS

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
NIOBRARA	NBRR	407-3478	640	T2N R66W: S19 W/2; S30 W/2

Federal or State Unit Name (if appl):

Unit Number:

## SUBSURFACE MINERAL SETBACKS

Enter 5280 for distance greater than 1 mile.

Is this Well within a unit? Yes

If YES:

Enter the minimum distance from the Completed Zone of this Well to the Unit Boundary: 460 Feet

Enter the minimum distance from the Completed Zone of this Well to the Completed Zone of an offset Well within the same unit permitted or completed in the same formation: Feet

If NO:

Enter the minimum distance from the Completed Zone of this Well to the Lease Line of the described lease: Feet

Enter the minimum distance from the Completed Zone of this Well to the Completed Zone of an offset Well producing from the same lease and permitted or completed in the same formation: Feet

## Exception Location

☐ If this Well requires the approval of a Rule 401.c Exception Location, enter the Rule or spacing order number and attach the Exception Location Request and Waivers.

## SPACING & FORMATIONS COMMENTS

**DRILLING PROGRAM**Proposed Total Measured Depth: 18967 FeetTVD at Proposed Total Measured Depth 7399 Feet

Distance from the proposed wellbore to nearest existing or proposed wellbore belonging to another operator, including plugged wells:

Enter distance if less than or equal to 1,500 feet: 35 Feet ☐ No well belonging to another operator within 1,500 feetWill a closed-loop drilling system be used? YesIs H<sub>2</sub>S gas reasonably expected to be encountered during drilling operations at concentrations greater thanor equal to 100 ppm? No If yes, attach an H<sub>2</sub>S Drilling Plan unless a plan was already submitted with the Form 2A per Rule 304.c.(10).Will there be hydraulic fracture treatment at a depth less than 2,000 feet in this well? NoWill salt sections be encountered during drilling? NoWill salt based (>15,000 ppm Cl) drilling fluids be used? NoWill oil based drilling fluids be used? YesBOP Equipment Type: ☒ Annular Preventor ☒ Double Ram ☐ Rotating Head ☐ NoneBeneficial reuse or land application plan submitted? No

Reuse Facility ID: \_\_\_\_\_ or Document Number: \_\_\_\_\_

**CASING PROGRAM**

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
CONDUCTOR	26	16	Line	42	0	80	56	80	0
SURF	13+1/2	9+5/8	J55	36	0	1650	443	1650	0
1ST	8+1/2	5+1/2	P110	20	0	18967	2795	18967	0

☐ Conductor Casing is NOT planned**POTENTIAL FLOW AND CONFINING FORMATIONS**

Zone Type	Formation /Hazard	Top M.D.	Top T.V.D.	Bottom M.D.	Bottom T.V.D.	TDS (mg/L)	Data Source	Comment
Confining Layer	Laramie Shale	0	0	935	935			
Groundwater	Laramie/Fox Hills	935	935	995	995	501-1000	USGS	
Confining Layer	Pierre Shale	995	995	1500	1480			
Groundwater	Upper Pierre	1500	1480	1600	1550	1001-10000	Other	ECMC Report 2141
Confining Layer	Pierre Shale	1600	1550	4720	4075			
Confining Layer	Parkman	4720	4075	5500	4560			
Hydrocarbon	Sussex	5500	4560	6215	5075			
Hydrocarbon	Shannon	6215	5075	8990	7100			
Confining Layer	Sharon Springs	8990	7100	9090	7220			
Hydrocarbon	Niobara	9090	7220	10000	7470			
Hydrocarbon	Codell	10000	7475	11000	7495			

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

This well has a bottom-hole location beyond the unit boundary setback. The bottom of the completed interval will be within the unit boundary setback at 460' FNL and 462'FWL of Section 19. The wellbore beyond the unit boundary setback will be physically isolated and will not be completed.

This application is in a Comprehensive Area Plan \_\_\_\_\_ CAP #: \_\_\_\_\_

Oil and Gas Development Plan Name LG Everist 2N66W30OGDP ID#: 482696Location ID: 484897

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Jessica DonahueTitle: Compliance SpecialistDate: 9/26/2023Email: jdonahue@ardorenvironmental.

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules, applicable orders, and SB 19-181 and is hereby approved.

COGCC Approved: \_\_\_\_\_

Director of COGCC

Date: \_\_\_\_\_

Expiration Date: \_\_\_\_\_

API NUMBER

05

### Conditions Of Approval

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

#### COA Type

#### Description

0 COA

### Best Management Practices

#### No BMP/COA Type

#### Description

1 Drilling/Completion Operations

Logging BMP: One of the first Wells drilled on the multi-well pad during the first rig occupation will be logged with open-hole resistivity and gamma-ray Logs from TD into the surface casing, AND A cement bond Log has been/will be run on production casing or on intermediate casing if production liner is run on that Well, AND All other Wells on this multi-well pad will be logged with only a cement bond Log with cased-hole gamma-ray Log from TD into the surface casing.

Total: 1 comment(s)

### Attachment List

#### Att Doc Num

#### Name

403535180	OffsetWellEvaluations Data
403540781	DIRECTIONAL DATA
403540783	WELL LOCATION PLAT
403542286	DEVIATED DRILLING PLAN
403542576	OIL & GAS LEASE

Total Attach: 5 Files

## General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)

