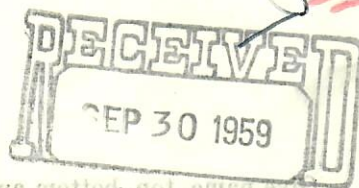


OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

WELL COMPLETION REPORT



INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator W. W. McClure, Trustee
County Mesa Address Suite 7, 610 Rood Avenue
City Grand Junction State Colorado
Lease Name Federal D-056382 Well No. 1 Derrick Floor Elevation 4841
Location NE SE Section 5 Township 2N Range 2W Meridian Ute
(quarter quarter)
2009 feet from S Section line and 831 feet from E Section Line
N or S E or W

Drilled on: Private Land ☐ Federal Land ☒ State Land ☐
Number of producing wells on this lease including this well: Oil None; Gas None
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date September 24, 1959 Signed Max Shy
Title Agent

The summary on this page is for the condition of the well as above date.
Commenced drilling June 13, 1959 Finished drilling August 28, 1959

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
10 3/4	28	Used	100 ft.	30 sx	48 hr	-	-
8 5/8	24	New	2386 ft.	cave string	pulled	2090 ft.	
7	23	Used	2431 ft.	cave string	pulled	2431 ft.	

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To
None				

TOTAL DEPTH 2765 ft. PLUG BACK DEPTH None

Oil Productive Zone: From None To None Gas Productive Zone: From None To None
Electric or other Logs run None Date None, 1959
Was well cored? No Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
	None					AJJ
						DVR
						WRS
						HHM
						JAM
						FJP
						JJD
						FILE

Results of shooting and/or chemical treatment: None

DATA ON TEST

Test Commenced A.M. or P.M. None 1959 Test Completed A.M. or P.M. None 1959
For Flowing Well: For Pumping Well:
Flowing Press. on Csg. None lbs./sq.in. Length of stroke used None inches.
Flowing Press. on Tbg. None lbs./sq.in. Number of strokes per minute None
Size Tbg. None in. No. feet run None Diam. of working barrel None inches
Size Choke None in. Size Tbg. None in. No. feet run None
Shut-in Pressure None Depth of Pump None feet.
If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? Yes

TEST RESULTS: Bbls. oil per day None API Gravity None
Gas Vol. None Mcf/Day; Gas-Oil Ratio None Cf/Bbl. of oil
B.S. & W. None %; Gas Gravity None (Corr. to 15.025 psi & 60°F)

No logs run

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.