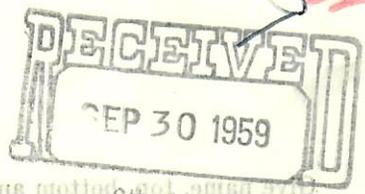


OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO



WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator W. W. McClure, Trustee
County Mesa Address Suite 7, 610 Rood Avenue
City Grand Junction State Colorado

Lease Name Federal D-056382 Well No. 1 Derrick Floor Elevation 4841
Location NE SE Section 5 Township 2N Range 2W Meridian Ute
2009 feet from S Section line and 831 feet from E Section Line

Drilled on: Private Land [ ] Federal Land [X] State Land [ ]
Number of producing wells on this lease including this well: Oil None; Gas None
Well completed as: Dry Hole [X] Oil Well [ ] Gas Well [ ]

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date September 24, 1959 Signed [Signature] Title Agent

The summary on this page is for the condition of the well as above date.
Commenced drilling June 13, 1959 Finished drilling August 28, 1959

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi)

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To

TOTAL DEPTH 2765 ft. PLUG BACK DEPTH None

Oil Productive Zone: From None To Gas Productive Zone: From None To
Electric or other Logs run None Date, 19
Was well cored? No Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS

Results of shooting and/or chemical treatment: None

DATA ON TEST

Test Commenced A.M. or P.M. None 19 Test Completed A.M. or P.M. None
For Flowing Well: Flowing Press. on Csg. lbs./sq.in. Flowing Press. on Tbg. lbs./sq.in.
Size Tbg. in. No. feet run Size Choke in. Shut-in Pressure
For Pumping Well: Length of stroke used inches. Number of strokes per minute
Diam. of working barrel inches Size Tbg. in. No. feet run Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day API Gravity Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

No logs run

Vertical list of initials: AJJ, DVR, WRS, HHM, JAM, FJP, JJD, FILE

