



OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

WELL COMPLETION REPORT



INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator W. W. McClure, Trustee
County Mesa Address Suite 7, 610 Rood Avenue
City Grand Junction State Colorado
Lease Name Federal D-056382 Well No. 1 Derrick Floor Elevation 4841
Location NE SE Section 5 Township 2N Range 2W Meridian Ute
2009 feet from S Section line and 831 feet from E Section Line

Drilled on: Private Land [] Federal Land [X] State Land []
Number of producing wells on this lease including this well: Oil None; Gas None
Well completed as: Dry Hole [X] Oil Well [] Gas Well []
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Date September 24, 1959 Signed [Signature] Title Agent

The summary on this page is for the condition of the well as above date.
Commenced drilling June 13, 1959 Finished drilling August 28, 1959

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi). Rows include 10 3/4, 8 5/8, and 7 inch casings.

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To. Row shows 'None' for all categories.

TOTAL DEPTH 2765 ft. PLUG BACK DEPTH None

Oil Productive Zone: From None To Gas Productive Zone: From None To
Electric or other Logs run None Date, 19
Was well cored? No Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS. Row shows 'None' for all.

Results of shooting and/or chemical treatment: None

DATA ON TEST

Test Commenced A.M. or P.M. None 19 Test Completed A.M. or P.M. None
For Flowing Well: Flowing Press. on Csg. lbs./sq.in. Flowing Press. on Tbg. lbs./sq.in. Size Tbg. in. No. feet run Size Choke in. Shut-in Pressure
For Pumping Well: Length of stroke used Number of strokes per minute Diam. of working barrel inches Size Tbg. in. No. feet run Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day API Gravity Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

[REDACTED]

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Mancos	0	2170	Dark gray to black shale, partly calcareous with interbedded silty shale to siltstone stringers. No oil, gas or water shows.
Dakota	2170	2315	White to clear quartzose sandstone to gray hard tight siltstone and interbedded black shales. No oil, gas or water shows.
Morrison	2315	2373	Gray-green shale with minor cherty limestone
	2373	2402	Fine to medium grained clear to brown sandstone containing salt water.
	2402	2650	Predominately green (in upper) to red (in lower) shales, calcareous in part with interbedded white hard tight siltstones and sandstones. Minor bentonite zones.
	2650	2765 TD	White, silty to fine angular hard calcareous sandstones with varicolored shales. Non-commercial gas shows from 2658-2675 and from 2715-2723.
			Total depth 2765 No cores. Cable tool hole with constant testing.