



# Well History

**Well Name: Cockroft 33-11**

API 05123226270000		Surface Legal Location NWSE 11 6N 64W		Field Name Wattenberg		State CO		Well Configuration Type Vertical	
Ground Elevation (ft) 4,710.00	Original KB Elevation (ft) 4,720.00	KB-Ground Distance (ft) 10.00	Spud Date 11/11/2005 00:00	Rig Release Date 11/15/2005 00:00	On Production Date 2/13/2006	Abandon Date			

<b>Job</b>									
<b>Drilling - original, 11/11/2005 00:00</b>									

Job Category Drilling	Primary Job Type Drilling - original	Start Date 11/11/2005	End Date 11/15/2005	Objective Drill and complete
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**Daily Operations**

Start Date	Summary	End Date
11/15/2005	MIRU Phoenix Surveys Inc. Ran Comp Density/Comp Neutron/Dual Induction log finding a LTD of 7074' KB, DTD of 7075'. RU casing crew and ran Weatherford Auto Fill Guide Shoe, 14.40' shoe joint, 164 joints of 10.5 #/ft, 8RD, M-65, 4 1/2" casing and 3 joints of 11.6 #/ft, M-80 on top of casing string for a total of 168 joints. Casing set @ 7066.36'. PBTD @ 7051.96'. Circulated hole once casing was set for 30 minutes prior to cementing. RU HES and pumped 20 bbls of clayfix water, 24 bbl mud flush, 20 bbls clayfix water and 6 bbls (20 sx) of 50/50 Poz, 290 sx (169 bbls) HalliLite Cement, 170 sx 50/50 Poz (49 bbls), shut-down, wash up cement pump & lines to the pit, released wiper plug and displaced with 112.48 bbls treated water. Plug down OK @ 5:15 p.m. Bumped plug with 2500 psi @ 2.5 bpm, shut down - watched psi stabilize at 2500 psi, released psi to HES inventory tanks and tested plug. Released rig @ 6:15 p.m. Estimated TOC @ 3150', approximately 400' above top of Parkman Fm.	11/13/2005
11/21/2005	MIRU Nuex Wireline. Ran GR/VDL/CBL log finding PBTD @ 7031' and Cement Top @ 3230'. Good cement bond on tail slurry, marker slurry excellent bond, excellent bond on filler slurry. Perforated the Codell formation from 6877-6887' (3 spf, 11 gram charges, 0.34" entry holes, and 13.59" penetration), 30 holes total. Prepare well for Codell stimulation. Install frac valve & swage.	11/12/2005
11/23/2005	MIRU BJ Services. Performed a New Codell stimulation using 2579 bbls of Vistar 20# fluid system, 217360 lbs of 20/40 white sand and 8000 lbs of Super LC 20/40 resin coated proppant. Codell perms @ 6877-6887' (30 Shots). Pumped 1 - 4 ppg stages of 20/40 white sand, 4 ppg Super LC proppant, flush well to .5 bbl short of top Codell perforation (109.2 bbls), shut down, record ISDP = 3318 psi. RD BJ Services, turn well on to flowback. Transfer 20 bbls from hydration unit to flowback tank. MTP = 3742 psi, ATP = 3352 psi, AIR = 16.3 bpm. Pressure response was flat to slightly positive for the entire treatment. Operationally the treatment went well. Total fluid to Recover = 2688 bbls. Turn well on to flowback on a 20/64" choke until bottoms up then on a 12/64" for the remainder of flowback.	11/14/2005

**Wireline, 11/21/2005 00:00**

Job Category Other	Primary Job Type Wireline	Start Date 11/21/2005	End Date 11/23/2005	Objective Produce
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**Daily Operations**

Start Date	Summary	End Date

**Refrac/Recomplete, 11/15/2012 00:00**

Job Category Completion/Workover	Primary Job Type Refrac/Recomplete	Start Date 11/15/2012	End Date 11/17/2012	Objective Annular fill cement job, Refrac Codell, Recomplete Niobrara
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**Daily Operations**

Start Date	Summary	End Date
2/13/2013	STP 700 psi, SCP 600 psi, on blow down through production equipment, SSCP 0 psi, MIRU Bayou 008, blew well down to rig tank, control well w/40 bbls Claytreat/Biocide water, ND WH, NU BOP, PU tag jts, TIH w/ 4 jts, no tag EOT @ 6,986.21'w/4, LD tag jts, RU Pick Testers, POOH w/production tbg to derrick testing to 6000 psi, all jts tested good, RD tester, (POOH w/ 214 jts 2 3/8" J-55 EUE 8rd tbg, 1-10' and 1-4' subs, sn/nc, tbg was landed at 6,860.31' KB), PU RMOR's 3 7/8" blade git - 4 1/2" csg scraper, TIH w/production tbg, circulated down to 7,025.48' KB (PBTD) and tools w/220 jts, rolled hole clean, POOH w/tbg to derrick w/ 126 jts leaving EOT @ 2961.54', shut in and isolated well, drained lines, prepared for next day operations. SDFN	2/13/2013
2/14/2013	STP 100 psi, SCP 150 psi, SSCP 0 psi, blew well down to rig tank, control well w/20 bbls Claytreat/Biocide water, finished POOH w/tbg to derrick, LD tools, PU RMOR's 4 1/2" WLTC RBP, TIH w/production tbg, set RBP at 6,820.58' KB and tools w/213 jts, LD 1 jt, circulated oil and gas out, pressure tested csg/RBP to 2000 psi, test good, POOH w/20 jts to derrick, spotted 2 sks sand across RBP, finished TOOH w/ tubing, ND BOP, remove tbg head, install PDC's 4 1/2" 5K frac valve, pressured tested csg/RBP to 5000 psi using Pick Testers, held 20 minutes, test good, released tester, removed frac valve, un-pack csg head, un-land csg (90 K), NU annular flanges, TIH picking up tallying WS #316 1.660" 3.02# N-80 CSHD workstring, tagged original cmt top at 3,227.54' KB all the way in on jt 104, RU circulation equipment on jt 104, break circulation and conditioned hole for 2.5 hours @ 3,227.54' w/104 jts, LD 10 jts, isolate well, prepare for next days operations, SDFN.	2/14/2013
2/15/2013	0 psi at WH, open well, TIH w/10 jts 1.660" workstring to 3,227.54 w/104 jts, MIRU HES, held safety meeting, tested pump and lines to 3500 psi, pumped 10 bbls water ahead establishing circulation and rate, pumped 12 bbls Mud Flush, pumped 10 bbl water spacer, mixed and pumped 525 sks (204 bbls) Varicem slurry at 12.0 ppg, Disp. 1.5 bbl, Break HES off WH, POOH laying down 104 jts, circulated 13 bbls cmt to cmt tank spotting 12.0 ppg cmt, RDMO HES, ND annular flanges, re-land csg in WH at 60K, pack off csg head, install original tbg head, NU BOP, isolate well, prepare for next days operations, clean up location, SDFD. Note COGCC was advised prior to operation and was not present during operations.	2/15/2013
2/18/2013	0 psi at WH, open well, RU Superior Wireline, ran GR/CCL/CBL/VDL log from 3400' to surface, had acceptable bonding on 12.0 ppg Varicem cmt from original cmt top to surface, RD e-line, PU RMOR's retrieving head, TIH w/production tbg, tagged sand across RBP at 6,805' w/213 jts., KB and tools. RU circ. equip. to circulate sand off RBP, broke circulation, circulated down latching onto RBP at 6,820.58' w/same jt., KB and tools, rolled hole clean, released RBP, POOH laying down production tbg. Leaving 214 jts., and 2 subs on the ground. RU e-line, RIH w/3 1/8" slickgun, correlated cased/open logs getting on correct depth, re-perforated Codell 6,877'-6,885', 3 spf (24 new holes), 120 degree phasing, 19 gram charges, .41" entry holes w/21.28" penetration, all shots fired, RD e-line. ND BOP and well head, NU frac valve. Well is ready for Frac. SIFN. RDMO Bayou Rig #8.	2/18/2013

