

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

00065699

reverse side

Form approved
Budget Bureau No. 42-7859

RECEIVED

6. LEASE DESIGNATION AND SERIAL NO.

C-10485

APR 1 1985

6. IF INDIAN ALLOTTEE OR TRIBE NAME

COLO. OIL & GAS CONS. COMM.

7. UNIT AGREEMENT NAME

Taiga Mountain

8. FARM OR LEASE NAME

Federal

9. WELL NO.

5-31-1N-102

10. FIELD AND POOL, OR WILDCAT

Banta Ridge

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 31, T1N, R102W

12. COUNTY OR PARISH

Rio Blanco

13. STATE

CO

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Coseka Resources (USA) Limited

3. ADDRESS OF OPERATOR

244 N. 7th St. #202A Grand Junction, CO 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1494' FWL 1967' FSL Sec. 31, T1N, R102W

At top prod. interval reported below

At total depth

same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

1-21-84

16. DATE T.D. REACHED

1-27-84

17. DATE COMPL. (Ready to prod.)

2-7-84

18. ELEVATIONS (DF, RKE, RT, GR, ETC.)*

5690' Ungr.

19. ELEV. CASINGHEAD

5690'

20. TOTAL DEPTH, MD & TVD

2250'

21. PLUG, BACK T.D., MD & TVD

1454'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Rotary

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Mesa Verde

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL, CNL, CBL, GR

27. WAS WELL COBED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#/ft	531'	12 1/4"	350 sx (to surface)	
4 1/2"	10.5#/ft	1454'	7 7/8"	355 sx (to surface)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	1291' KB	NONE

31. PERFORATION RECORD (Interval, size and number)

1311-1320' 2 shots per foot

Nineteen (19) 0.38 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1311-1320	20 bbl 3% KCL water

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
SI		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2-7-84		24/64	→	0	44 MCFPD	0	0
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORE.)	
05	25	→	0	44 MCFPD	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

J. Bonaventura

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Johnny D. Knight

TITLE

Drilling Superintendent

DATE 2-20-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

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If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Mesa Verde	Surface	
Upper Sego	1524'	
Anchor Tongue	1676'	
Lower Sego	1752'	
Buck Tongue	1821'	
Castlegate	2108'	

APR 1 1957

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