

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



00065699

reverse side

Form approved
Budget Bureau No. 42-R-55

RECEIVED

5. LEASE DESIGNATION AND SERIAL NO.

C-10485 APR 1 1985

6. IF INDIAN ALLOTTEE OR TRIBE NAME

COLO. OIL & GAS CONS. COMM.

7. UNIT AGREEMENT NAME

Taiga Mountain

8. FARM OR LEASE NAME

Federal

9. WELL NO.

5-31-1N-102

10. FIELD AND POOL, OR WILDCAT

Banta Ridge

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 31, T1N, R102W

12. COUNTY OR PARISH

Rio Blanco

13. STATE

CO

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Coseka Resources (USA) Limited

3. ADDRESS OF OPERATOR
244 N. 7th St. #202A Grand Junction, CO 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface
1494' FWL 1967' FSL Sec. 31, T1N, R102W
At top prod. interval reported below

At total depth same

14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED 1-21-84 16. DATE T.D. REACHED 1-27-84 17. DATE COMPL. (Ready to prod.) 2-7-84 18. ELEVATIONS (DF, RKE, RT, CR, ETC.)* 5690' Ungr. 19. ELEV. CASINGHEAD 5690'

20. TOTAL DEPTH, MD & TVD 2250' 21. PLUG, BACK T.D., MD & TVD 1454' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY Rotary 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Mesa Verde

No

26. TYPE ELECTRIC AND OTHER LOGS RUN DLL, CNL, CBL, GR 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#/ft	531'	12 1/4"	350 sx (to surface)	
4 1/2"	10.5#/ft	1454'	7 7/8"	355 sx (to surface)	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET
					2 3/8"	1291' KB	NONE

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SHOTS	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1311-1320'	2 shots per foot	1311-1320	20 bbl 3% KCL water
Nineteen (19) 0.38 holes			

33. PRODUCTION
DATE FIRST PRODUCTION SI
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing
WELL STATUS (Producing or shut-in) SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2-7-84		24/64		0	44 MCFPD	0	0
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORE.)	
05	25		0	44 MCFPD	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented TEST WITNESSED BY J. Bonaventura

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Johnny D. Knight TITLE Drilling Superintendent DATE 2-20-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

