

00053445

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

RECEIVED
JUL 13 1981
COLO. OIL & GAS CONS. COMM.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE			5. LEASE DESIGNATION AND SERIAL NO.	
1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> RE-ENTER <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>			7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR DIAMOND BACK DRILLING & SUPPLY, INC. (602) 267-0581			8. FARM OR LEASE NAME Emerald	
3. ADDRESS OF OPERATOR P.O. Box 20766 Phoenix, AZ 85036			9. WELL NO. 237	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1008' SNL, 323' WEL, Sec 1 At proposed prod. zone NENE			10. FIELD AND POOL, OR WILDCAT Rangely Mancos	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 7 miles West of Rangely, Colorado			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 1, T1N R103W	
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. line, if any) 980'		16. NO. OF ACRES IN LEASE* 2400	17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL N/A	
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 600'		19. PROPOSED DEPTH 3000'	20. ROTARY OR CABLE TOOLS Air Rotary & Cable Tools	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5414' GR			22. APPROX. DATE WORK WILL START 7/18/81	

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9"	7 5/8"	23#	31'	0-31'
6 1/2"	2 3/8"	4.1#		

24. IS SURFACE OWNER A PARTY TO LEASING AGREEMENT? YES ☒ NO ☐
If NO, surface bond must be on file.

* DESCRIBE LEASE

T. 2 N., R. 103 W., Sec. 26: NE/4, E/2NW/4, E/2SE/4; Sec. 25: S/2, W/2NW/4, E/2NE/4'
Sec. 36: N/2, SE/4, E/2SW/4
T. 1 N., R. 102 W., Sec. 6: NW/4, W/2NE/4, E/2SW/4, W/2SE/4
T. 1 N., R. 103 W., Sec. 1: E/2NE/4
T. 2 N., R. 102 W., Sec. 30: W/2; Sec. 31: NW/4, W/2SW/4

Run 31' of surface casing. Cement to surface. Drill with air to 3000' or less, if producer. Clean up with cable tool, run 2" tubing and complete. No bottom hole pressure is expected, although monitoring equipment will be used on the air system.

If dry, run 100' cement at any shows of oil or water. Fill with cuttings between plugs, pull surface and plug with 100' cement at top. Mark with Dry Hole Marker. at surface.

24. SIGNATURE Roe Gilbert TITLE Accounting Clerk DATE 7/08/81

(This space for Federal or State Office use)

PERMIT NO. 811204 APPROVAL DATE _____ EXPIRATION DATE NOV 12 1981

APPROVED BY [Signature] TITLE DIRECTOR DATE JUL 15 1981
O & G Cons. Comm

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

A.P.I. NUMBER
05 103 8806

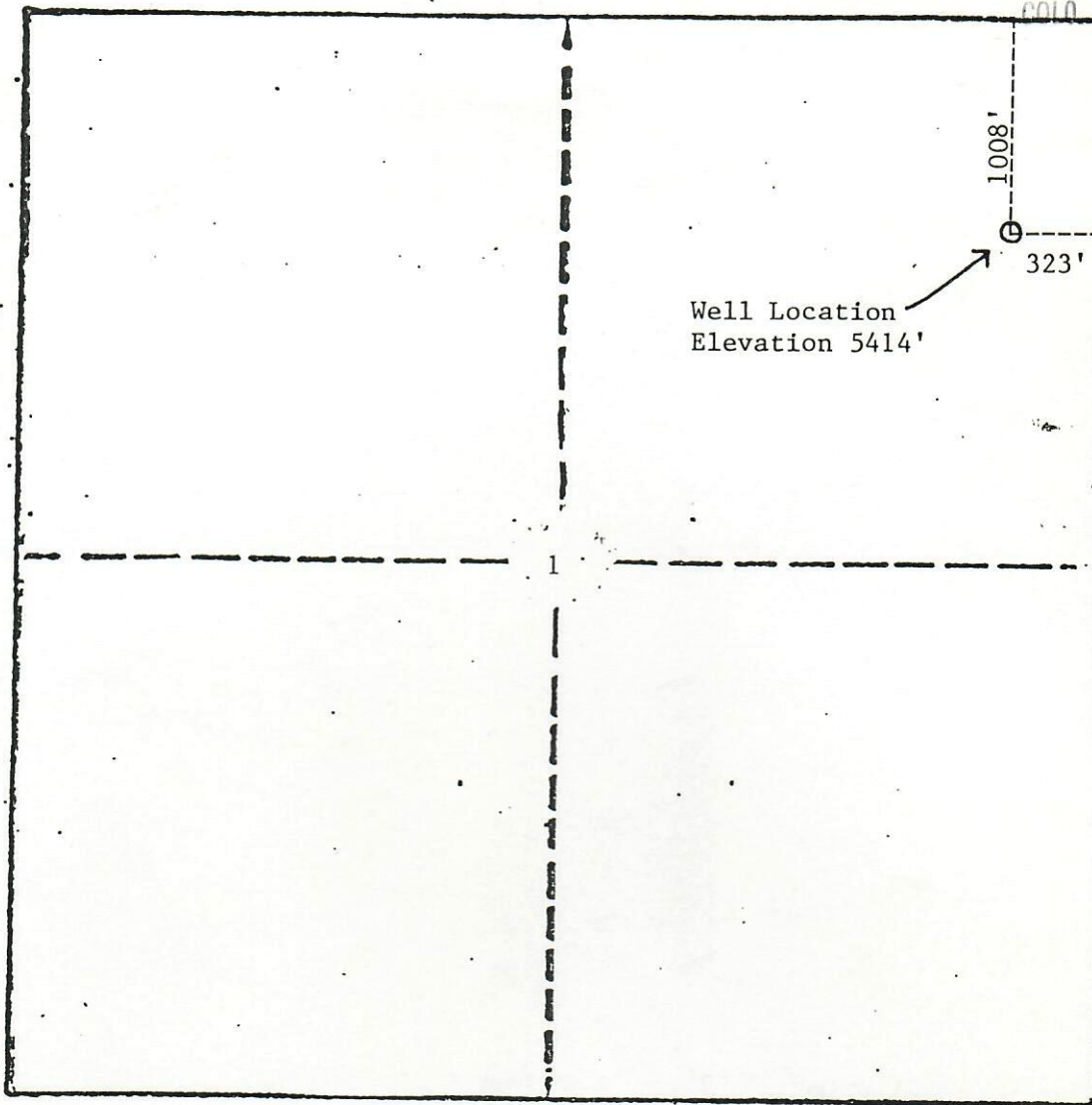
RECEIVED

WELL NAME / NO.

Emerald 237

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COLORADO OIL & GAS CONS. COMM.



SCALE: 1" = 1000'

SEC. 1, T 1 N-R 103 W

RIO BLANCO COUNTY, COLORADO

DIAMOND BACK DRILLING & SUPPLY, INC.
P. O. Box 20766
Phoenix, Arizona 85036
(602) 267-0581