

FORM
INSPRev
X/20State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/20/2023

Submitted Date:

09/21/2023

Document Number:

702501881

FIELD INSPECTION FORM

 Loc ID: 428571
 Inspector Name: Burchett, Kirby
 On-Site Inspection:
 2A Doc Num:
Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 8 Number of Comments
- 3 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Operator Information:
 OGCC Operator Number: 7125
 Name of Operator: BEEMAN OIL & GAS INC
 Address: 13635 E 104TH AVENUE STE 400
 City: COMMERCE CITY State: CO Zip: 80022
Contact Information:

Contact Name	Phone	Email	Comment
Galloway, Kelly	(970) 210-2896	kgalloway.werc@gmail.com	
Pate, James	(720) 377-3366	jspconcrete@yahoo.com	
Lawton, Lisa	(970) 846-4639	lisa@beemanoil.com	
Pesicka, Conor	(303) 894-2100, Ext 5164	conor.pesicka@state.co.us	
Engineering, ECMC		dnr_cogccengineering@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
428568	WELL	SI	06/01/2021	OW	081-07722	SIMOES 12-30	SI

General Comment:[ECMC Inspection Report Summary](#)

On Wednesday, 09/20/2023, Inspector Kirby Burchett, conducted a routine field inspection at Beeman Oil & Gas Inc. on the Simoes 12-30 well, Location #428571, in Moffat County, Colorado.

This location is within or in close proximity to a Parks and Wildlife (CPW) District with Black Bear, High Priority, NSO, Density and Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

During this inspection the following compliance issues were observed,

1. Debris
2. Unused equipment

Refer to Inspection Photos for observed compliance issues.

Review of monthly production reports indicates well is overdue for Mechanical Integrity Test.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

Location

Overall Good:

Signs/Marker:

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	970-210-2896	Date:	
Corrective Action:			

Good Housekeeping:

Type	UNUSED EQUIPMENT		
Comment:	Co-rod spool on location		
Corrective Action:	The storage, placement, or maintenance of equipment, vehicles, trailers, commercial products, chemicals, drums, totes, containers, materials, and all other supplies not necessary for use on an Oil and Gas Locations is prohibited.	Date:	10/21/2023
Type	DEBRIS		
Comment:	Debris		
Corrective Action:	All excess materials, rubbish, supplies, trash, or other waste material will be properly contained until removed from the Oil and Gas Location. At no time will debris be placed or remain on the ground.	Date:	09/28/2023

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

Type: Other	# 1		corrective date
Comment:	Wellhead		
Corrective Action:		Date:	
Type: Bradenhead	# 2		
Comment:	Surface and Intermediate		
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 428568 Type: WELL API Number: 081-07722 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Last Reported Production - May 2021
Well is overdue for Mechanical Integrity Test. MIT requires 10-day notification via Form 42. Well plugging requires an approved Form 6 Intent to Abandon to Plug Well.

Corrective Action: Produce well after performing successful mechanical integrity test per Rule 417 or plug well. To maintain shut-in status, the well must be able to demonstrate ability to produce without mechanical intervention. Date: 10/21/2023

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms						
		Culverts				
		Ditches				
Ditches						

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
702501893	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6260257